



R.Power

Capital Group

Consolidated financial statements for
the year ended 31 December 2023

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INTRODUCTION TO THE CONSOLIDATED FINANCIAL STATEMENTS

01. General information

The consolidated financial statements of R.Power Group (“Group”, “Capital Group”) cover the period from 1 January 2023 to 31 December 2023 and include comparative figures for the period from 1 January 2022 to 31 December 2022.

R.Power Spółka Akcyjna [joint stock company] (the “Parent Company”, formerly R.Power spółka z ograniczoną odpowiedzialnością [limited liability company]) was established by a Notarial Deed dated 12 October 2010.

On 10 December 2021 the Parent Company was converted from a limited liability company to a joint stock company. The transformation was registered in the Register of Entrepreneurs of the National Court Register kept by the District Court for the Capital City of Warsaw in Warsaw, 13th Commercial Division of the National Court Register on 20 December 2021.

The Parent Company is entered into the Register of Entrepreneurs of the National Court Register kept by the District Court for the Capital City of Warsaw, 13th Commercial Division of the National Court Register (KRS), under KRS number 0000939593. The Parent Company was granted statistical Enterprise ID (REGON) 142641571. The Parent Company's registered office is 02-566 Warsaw, ul. Puławska 2.

The duration of the Parent Company and its subsidiaries is indefinite.

The Parent Company's core business consists of providing services related to the commercial management and development of solar power plant projects held by its subsidiaries, commercialising them and generating revenues from electricity production (if a project is left in the portfolio) or selling individual power plants to investors.

R.Power S.A. and its Group is one of biggest entities operating in the solar energy market in Poland. The Group operates in Poland, Spain, Italy, Portugal, the Netherlands, Germany and Romania.

The Group operates across the value chain of photovoltaic market segments, which include:

- (i) development of large-scale photovoltaic (PV) projects to the ready-to-build stage and their commercialisation through auctions and conclusion of Power Purchase Agreements (PPAs).
- (ii) general contracting of photovoltaic power plants (EPC) and photovoltaic installations for industry, FMCG and logistics;
- (iii) maintenance of power plants (O&M);
- (iv) energy production from renewable energy sources (IPP – Independent Power Producer).

In addition, as an investment developer, the Group is an active and experienced participant in the market for bank financing of assets related to photovoltaic power plant operations.

The capital group does not include entities with self-balancing internal organisational units.

02. Going concern assumption

The financial statements constituting the basis for the preparation of the Group's consolidated financial statements have been prepared on the assumption that the parent company and its subordinated companies will continue as a going concern for at least 12 months after the balance sheet date, i.e. after 31 December 2023. As at the date of signing the consolidated financial statements, the Parent Company's Management Board is not aware of any facts or circumstances that would indicate a threat to the Parent Company's ability to continue as a going concern for at least 12 months after the balance sheet date as a result of deliberate or forced abandonment or significant limitation of its current activities.

However, the escalation of the conflict between Ukraine and Russia, which resulted in Russia launching a military invasion in Ukraine on 24 February 2022, is currently one of the biggest challenges for societies and economies around the world. As at the date of these consolidated financial statements, the said conflict is ongoing and it is not possible to predict when it will end. Escalation of the conflict could have a significant negative impact on the economic situation in Poland, including the level of exchange rates and interest rates, liquidity, the supply chain, as well as a deterioration in the general public sentiments. As a result, it may therefore have a material adverse effect on the Capital Group's financial and operating position, the effect of which is difficult to predict at this time. The Management Board of the Parent Company monitors the situation on an ongoing basis and is prepared to take action to ensure the uninterrupted continuation of the Group's operations.

03. Entities included in the consolidated financial statements

By subordinated entities the Group means subsidiaries, jointly-controlled entities and associates. By subsidiaries the Group means undertakings controlled by the Group, by jointly-controlled entities it means undertakings jointly controlled by its shareholders pursuant to an agreement concluded between them, by associates it means undertakings in which it has equity participation and over which it exercises a significant control. By equity participation in another entity the Group means any share in the capital of that other entity which has the character of a permanent relationship. In the case of an associate, a continuing relationship always exists unless disposal of the equity participation within a short period from the date of acquisition, purchase or other acquisition is highly probable.

The consolidated financial statements include the financial data of the Parent Company and its subsidiaries. Interests in associates are measured in the consolidated financial statements using the equity method.

Details of these entities are set out below:

a) Subsidiaries using the full consolidation method

31/12/2023

No.	Name of entity	Seat	Description	The Parent Company's share in the share capital
1	R.Power Investment B.V.	Netherlands	Holding company	100.00%
2	R.Power Development Sp. z o.o.	Poland	Company providing development services for photovoltaic power plants	100.00%
3	Nomad Electric Services Sp. z o.o.	Poland	Company providing maintenance and service for constructed photovoltaic power plants	90.00%
4	Nomad Electric Sp. z o.o.	Poland	Company providing general contracting services for photovoltaic power plants	90.00%
5	Nomad Express Sp. z o.o.	Poland	Company providing general contracting services for photovoltaic power plants	90.00% ⁴⁾
6	R.Power Asset Management Sp. z o.o.	Poland	Company providing management services for photovoltaic power plants	100.00% ¹⁾
7	Quanta Energy S.A.	Poland	Company operating in the photovoltaic sector	80.00% ¹⁾
8	Quanta Lease Fund I Sp. z o.o.	Poland	Company operating in the photovoltaic sector	80.00% ²⁾
9	Quanta Lease Fund II Sp. z o.o.	Poland	Company operating in the photovoltaic sector	80.00% ²⁾
10	Quanta Lease Fund III Sp. z o.o.	Poland	Company operating in the photovoltaic sector	80.00% ²⁾
11	R.Power Elektrownia Jedwabne sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
12	R.Power Elektrownia Kolno II Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
13	R.Power Elektrownia Lipsk Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
14	R.Power Elektrownia Zagroby-Zakrzewo Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
15	Elektrownia PV Dąbrówka Wielkopolska Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
16	Elektrownia PV Łągiwniki 1 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
17	Elektrownia PV Gralewo Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
18	Elektrownia PV Łukowo Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾

19	Elektrownia PV Nowe Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
20	Elektrownia PV Puznówka Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
21	PV SPV Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
22	R.Power Solar Południe Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
23	Elektrownia PV 27 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
24	Elektrownia PV 30 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
25	Elektrownia PV 33 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
26	Elektrownia PV 34 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
27	Elektrownia PV 35 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
28	Elektrownia PV 36 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
29	Elektrownia PV 37 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
30	Elektrownia PV 38 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
31	Elektrownia PV 41 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
32	Elektrownia PV 47 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
33	Elektrownia PV 54 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
34	Elektrownia PV 56 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
35	Elektrownia PV 78 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
36	Elektrownia PV 79 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
37	Elektrownia PV CERES Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
38	Elektrownia PV EOS Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
39	Elektrownia PV HEMERA Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
40	Elektrownia PV Różowa Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
41	PV Grabik sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
42	RES 1 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
43	RES 2 Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
44	PV Hydra sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

45	PV Orion sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
46	PV Wolsztyn sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
47	RES 3 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
48	Elektrownia PV 28 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
49	Elektrownia PV 29 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
50	Elektrownia PV 31 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
51	Elektrownia PV 32 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
52	Elektrownia PV 39 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
53	Elektrownia PV 40 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
54	Elektrownia PV 42 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
55	Elektrownia PV 43 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
56	Elektrownia PV 44 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
57	Elektrownia PV 46 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
58	Elektrownia PV 48 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
59	Elektrownia PV 49 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
60	Elektrownia PV 50 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
61	Elektrownia PV 51 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
62	Elektrownia PV 52 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
63	Elektrownia PV 53 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
64	Elektrownia PV 55 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
65	Elektrownia PV 57 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
66	Elektrownia PV 66 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

67	Elektrownia PV 70 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
68	Elektrownia PV 81 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
69	Elektrownia PV 100 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
70	Elektrownia PV 101 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
71	Elektrownia PV Zielona Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
72	RES 4 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
73	RMQ Chełm Śląski Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
74	Solar Park SPV Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
75	Elektrownia PV 102 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
76	Elektrownia PV 103 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
77	Elektrownia PV Niebieska Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
78	TARKWIN Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
79	Elektrownia PV 59 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
80	Elektrownia PV 60 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
81	Elektrownia PV 65 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
82	Elektrownia PV 72 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
83	Elektrownia PV 88 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
84	Elektrownia PV Fioletowa Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
85	HUNAM Sp. z o. o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
86	PV Duszniki Sp. z o. o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
87	ALINGA Sp. z o. o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
88	Elektrownia PV 58 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

89	Zielona Ziemia sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
90	Elektrownia PV 67 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
91	Elektrownia PV 68 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
92	Elektrownia PV 73 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
93	Elektrownia PV 85 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
94	Elektrownia PV 99 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
95	Elektrownia PV 115 sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
96	PV Mazowieckie sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
97	Elektrownia PV 104 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
98	Elektrownia PV 105 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
99	Elektrownia PV 106 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
100	Elektrownia PV 107 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
101	Elektrownia PV 108 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
102	Elektrownia PV 109 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
103	Elektrownia PV 110 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
104	Elektrownia PV 111 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
105	Elektrownia PV 112 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
106	Elektrownia PV 113 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
107	Elektrownia PV 114 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
108	Elektrownia PV 116 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
109	Elektrownia PV 117 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
110	Elektrownia PV 118 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

111	Elektrownia PV 119 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
112	Elektrownia PV 120 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
113	Elektrownia PV 121 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
114	Elektrownia PV 122 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
115	Elektrownia PV 123 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
116	Elektrownia PV 124 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
117	Elektrownia PV 125 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
118	POMERIUM Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
119	Elektrownia PV 45 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
120	Elektrownia PV 61 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
121	Elektrownia PV 62 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
122	Elektrownia PV 63 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
123	Elektrownia PV 64 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
124	Elektrownia PV 69 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
125	Elektrownia PV 71 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
126	Elektrownia PV 74 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
127	Elektrownia PV 75 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
128	Elektrownia PV 76 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
129	Elektrownia PV 77 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
130	Elektrownia PV 8 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
131	Elektrownia PV 82 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
132	Elektrownia PV 83 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

133	Elektrownia PV 84 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
134	Elektrownia PV 86 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
135	Elektrownia PV 87 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
136	Elektrownia PV 89 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
137	Elektrownia PV 90 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
138	Elektrownia PV 91 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
139	Elektrownia PV 92 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
140	Elektrownia PV 93 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
141	Elektrownia PV 94 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
142	Elektrownia PV 95 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
143	Elektrownia PV 96 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
144	Elektrownia PV 97 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
145	Elektrownia PV 98 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
146	Elektrownia PV APOLLO sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
147	Elektrownia PV Czarna Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
148	Elektrownia PV Czerwona Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
149	Elektrownia PV Granatowa Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
150	Elektrownia PV LUNA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
151	Elektrownia PV NANA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
152	Elektrownia PV Pomarańczowa Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
153	Elektrownia PV SELENA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
154	Elektrownia PV Szara Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

155	Elektrownia PV Żółta Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
156	R.Power Solar Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
157	RES 6 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
158	RMQ Ciechanowice Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
159	YGE POLAND SOLAR 5 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
160	KW Solar VII Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
161	PV 1110 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
162	PV 390 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
163	PV 1120 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
164	PV 1310 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
165	PV Wolbórz sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
166	Energy 20 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
167	Energy 21 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
168	Energy 23 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
169	Energy 24 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
170	R.Power ESPAÑA S.L.	Spain	Development company	100.00% ¹⁾
171	RP Energia Cinco S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
172	RP Energia Cuatro S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
173	RP Energia Dos S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
174	RP Energia Ocho S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
175	RP Energia Seis S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
176	RP Energia Siete S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾

177	RP Energia Tres S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
178	RP Energia Uno S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
179	Quanta Energy GmbH	Germany	Company operating in the photovoltaic sector	80.00% ²⁾
180	R.P Deutschland 1 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
181	R.P Deutschland 2 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
182	R.P Deutschland 3 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
183	R.P Deutschland 4 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
184	R.P Deutschland 5 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
185	R.P Deutschland 6 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
186	R.Power Deutschland GmbH	Germany	Development company	100.00% ¹⁾
187	Quanta Energy S.R.L.	Italy	Company operating in the photovoltaic sector	
188	PV Jupiter SRL	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
189	PV Mars SRL	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
190	R.Power Italy Development SRL (dawniej PV Venus SRL)	Italy	Development company	100.00% ¹⁾
191	PV Marino S.R.L.	Italy	Project company in which photovoltaic projects are developed	100.00% ³⁾
192	R.Power Italy Helios	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
193	R.Power Italy Projects	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
194	R.Power Italy Sol	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
195	Capitulo Breve LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
196	Colossal Vetor LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
197	Epinoseline LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
198	Ffnev Portugal I Unipessoal LDA	Portugal	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

199	R.Power Portugal LDA	Portugal	Development company	100.00% ¹⁾
200	R.Power Terena LDA	Portugal	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
201	Waves Mission Unipessoal LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
202	NOMADNX, UNIPESSOAL LDA	Portugal	Company providing maintenance and service for constructed photovoltaic power plants	90.00% ⁵⁾
203	Nomad Electric Services Romania S.R.L.	Romania	Company providing maintenance and service for constructed photovoltaic power plants	90.00% ⁵⁾
204	Atlantis R.PW S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
205	R.Power București S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
206	R.Power Romania S.R.L.	Romania	Development company	100.00% ¹⁾
207	R.Power SIX S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
208	RPOWER BESS - ONE S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
209	RPOWER BESS - TWO S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾

¹⁾ indirect share - % of shares, which are held by the holding company: R.Power Investment B.V.

²⁾ indirect share - % of shares held by Quanta Energy S.A.

³⁾ indirect share - % of shares held by PV Jupiter SRL

⁴⁾ indirect share - % of shares held by Nomad Electric Sp. z o.o.

⁵⁾ indirect share - % of shares held by Nomad Electric Services Sp. z o.o.

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No.	Name of entity	Seat	Description	The Parent Company's share in the share capital
1	R.Power Investment B.V.	Netherlands	Holding company	100.00%
2	R.Power Development Sp. z o.o.	Poland	Company providing development services for photovoltaic power plants	100.00%
3	Nomad Electric Services Sp. z o.o.	Poland	Company providing maintenance and service for constructed photovoltaic power plants	95.00%
4	Nomad Electric Sp. z o.o.	Poland	Company providing general contracting services for photovoltaic power plants	90.00%
5	R.Power Asset Management Sp. z o.o.	Poland	Company providing management services for photovoltaic power plants	100.00% ¹⁾

6	Quanta Energy S.A.	Poland	Company operating in the photovoltaic sector	78.00% ¹⁾
7	Quanta Lease Fund I Sp. z o.o.	Poland	Company operating in the photovoltaic sector	78.00% ²⁾
8	R.Power Elektrownia Jedwabne sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
9	R.Power Elektrownia Kolno II sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
10	R.Power Elektrownia Lipsk sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
11	R.Power Elektrownia Zagroby-Zakrzewo sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
12	Elektrownia PV Dąbrówka Wielkopolska sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
13	Elektrownia PV Gralewo Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
14	Elektrownia PV Łągiewniki 1 sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
15	Elektrownia PV Łukowo Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
16	Elektrownia PV Nowe Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
17	Elektrownia PV Puznówka sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
18	PV SPV sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
19	R.Power Solar Południe Sp. z o.o.	Poland	Independent photovoltaic power plant	100.00% ¹⁾
20	PV Hydra sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
21	PV Orion sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
22	PV Wolsztyn sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
23	RES 3 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
24	Elektrownia PV 27 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
25	Elektrownia PV 28 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
26	Elektrownia PV 29 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
27	Elektrownia PV 30 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

28	Elektrownia PV 31 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
29	Elektrownia PV 32 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
30	Elektrownia PV 33 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
31	Elektrownia PV 34 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
32	Elektrownia PV 35 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
33	Elektrownia PV 36 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
34	Elektrownia PV 37 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
35	Elektrownia PV 38 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
36	Elektrownia PV 39 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
37	Elektrownia PV 40 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
38	Elektrownia PV 41 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
39	Elektrownia PV 42 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
40	Elektrownia PV 43 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
41	Elektrownia PV 44 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
42	Elektrownia PV 46 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
43	Elektrownia PV 47 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
44	Elektrownia PV 48 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
45	Elektrownia PV 49 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
46	Elektrownia PV 50 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
47	Elektrownia PV 51 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
48	Elektrownia PV 52 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
49	Elektrownia PV 53 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾

50	Elektrownia PV 54 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
51	Elektrownia PV 55 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
52	Elektrownia PV 56 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
53	Elektrownia PV 57 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
54	Elektrownia PV 66 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
55	Elektrownia PV 70 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
56	Elektrownia PV 78 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
57	Elektrownia PV 79 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
58	Elektrownia PV 81 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
59	Elektrownia PV 100 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
60	Elektrownia PV 101 Sp. zo.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
61	Elektrownia PV 104 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
62	Elektrownia PV 105 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
63	Elektrownia PV 106 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
64	Elektrownia PV 107 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
65	Elektrownia PV 108 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
66	Elektrownia PV 109 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
67	Elektrownia PV 110 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
68	Elektrownia PV 111 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
69	Elektrownia PV 112 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
70	Elektrownia PV 113 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
71	Elektrownia PV 114 sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

72	Elektrownia PV CERES Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
73	Elektrownia PV EOS Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
74	PV Grabik sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
75	Elektrownia PV HEMERA Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
76	Elektrownia PV Różowa Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
77	Elektrownia PV Zielona Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
78	RES 1 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
79	RES 2 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
80	RES 4 Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
81	RMQ Chełm Śląski Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
82	Solar Park SPV Sp. z o.o.	Poland	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
83	Elektrownia PV 102 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
84	Elektrownia PV 103 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
85	Elektrownia PV Niebieska Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
86	TARKWIN Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
87	ALINGA Sp. z o. o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
88	HUNAM Sp. z o. o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
89	POMERIUM Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
90	Elektrownia PV 45 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
91	Elektrownia PV 58 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
92	Elektrownia PV 59 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
93	Elektrownia PV 60 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

94	Elektrownia PV 61 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
95	Elektrownia PV 62 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
96	Elektrownia PV 63 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
97	Elektrownia PV 64 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
98	Elektrownia PV 65 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
99	Elektrownia PV 67 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
100	Elektrownia PV 68 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
101	Elektrownia PV 69 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
102	Elektrownia PV 71 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
103	Elektrownia PV 72 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
104	Elektrownia PV 73 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
105	Elektrownia PV 74 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
106	Elektrownia PV 75 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
107	Elektrownia PV 76 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
108	Elektrownia PV 77 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
109	Elektrownia PV 8 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
110	Elektrownia PV 82 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
111	Elektrownia PV 83 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
112	Elektrownia PV 84 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
113	Elektrownia PV 85 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
114	Elektrownia PV 86 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
115	Elektrownia PV 87 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

116	Elektrownia PV 88 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
117	Elektrownia PV 89 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
118	Elektrownia PV 90 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
119	Elektrownia PV 91 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
120	Elektrownia PV 92 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
121	Elektrownia PV 93 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
122	Elektrownia PV 94 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
123	Elektrownia PV 95 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
124	Elektrownia PV 96 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
125	Elektrownia PV 97 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
126	Elektrownia PV 98 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
127	Elektrownia PV 99 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
128	Elektrownia PV APOLLO Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
129	Elektrownia PV Czarna Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
130	Elektrownia PV Czerwona Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
131	Elektrownia PV Fioletowa Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
132	Elektrownia PV Granatowa Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
133	Elektrownia PV LUNA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
134	Elektrownia PV NANA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
135	Elektrownia PV Pomarańczowa Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
136	Elektrownia PV SELENA Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
137	Elektrownia PV Szara Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾

138	Elektrownia PV Żółta Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
139	R.Power Solar Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
140	RES 6 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
141	RMQ Ciechanowice Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
142	YGE POLAND SOLAR 5 Sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
143	Zielona Ziemia sp. z o.o.	Poland	Project company in which photovoltaic projects are developed	100.00% ¹⁾
144	R.Power ESPAÑA S.L.	Spain	Development company	100.00% ¹⁾
145	RP Energia Cinco S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
146	RP Energia Cuatro S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
147	RP Energia Dos S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
148	RP Energia Ocho S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
149	RP Energia Seis S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
150	RP Energia Siete S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
151	RP Energia Tres S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
152	RP Energia Uno S.L.	Spain	Project company in which photovoltaic projects are developed	100.00% ¹⁾
153	Quanta Energy GmbH	Germany	Company operating in the photovoltaic sector	78.00% ²⁾
154	R.P Deutschland 1 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
155	R.P Deutschland 2 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
156	R.P Deutschland 3 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
157	R.P Deutschland 4 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
158	R.P Deutschland 5 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾
159	R.P Deutschland 6 UG	Germany	Project company in which photovoltaic projects are developed	100.00% ¹⁾

160	R.Power Deutschland GmbH	Germany	Development company	100.00% ¹⁾
161	PV Jupiter SRL	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
162	PV Mars SRL	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
163	R.Power Italy Development SRL (formerly PV Venus SRL)	Italy	Development company	100.00% ¹⁾
164	R.Power Italy SRL	Italy	Project company in which photovoltaic projects are developed	100.00% ¹⁾
165	Capitulo Breve LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
166	Colossal Vetor LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
167	Epinoseline LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
168	Ffnev Portugal I Unipessoal LDA	Portugal	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
169	R.Power Portugal LDA	Portugal	Development company	100.00% ¹⁾
170	R.Power Terena LDA	Portugal	Independent photovoltaic power plant (under construction)	100.00% ¹⁾
171	Waves Mission Unipessoal LDA	Portugal	Project company in which photovoltaic projects are developed	100.00% ¹⁾
172	Atlantis R.PW S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
173	Discovery Solar S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
174	R.Power Activities S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
175	R.Power București S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
176	R.Power FIVE S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
177	R.Power FOUR S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
178	R.Power Romania S.R.L.	Romania	Development company	100.00% ¹⁾
179	R.Power SIX S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
180	R.Power Solar Enterprise S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
181	R.Power TWO S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
182	Solar R.Power Innovation S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾

183	Solar R.Power Production S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾
184	Solar R.Power Venture S.R.L.	Romania	Project company in which photovoltaic projects are developed	100.00% ¹⁾

¹⁾ indirect share - % of shares, which are held by the holding company: R.Power Investment B.V.

²⁾ indirect share - % of shares held by Quanta Energy S.A.

b) Associates using the equity method

31/12/2023

No.	Name of entity	Seat	Description	The Parent Company's share in the share capital
1	RPE France JV SAS	France	Holding company	53.00% ¹⁾
2	R.Power Italy S.R.L.	Italy	Project company in which photovoltaic projects are developed	49.00% ¹⁾
3	Discovery Solar S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
4	R.Power Activities S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
5	R.Power Solar Enterprise S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
6	Solar R.Power Innovation S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
7	Solar R.Power Production S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
8	R.Power TWO S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
9	R.Power FOUR S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
10	R.Power FIVE S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
11	RAMNICELU S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
12	RASCAIETI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
13	RBOCSA S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
14	RBUZOIESTI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾

15	RCAMPENESTI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
16	RCOSTESTI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
17	RDOCLIN S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
18	RDUBOZ S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
19	RGALBINASI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
20	RALUNIS S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
21	RDEVA S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
22	RICLOD S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
23	RIONESTI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
24	RISIPET S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
25	RIZGAR S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
26	RMARSA S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
27	RMOZACENI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
28	RMURGENI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
29	RPOGOANELE S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
30	RPOWER S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
31	RSERBOIENI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
32	RTORMAC S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾
33	RVADENI S.R.L.	Romania	Project company in which photovoltaic projects are developed	53.00% ²⁾

¹⁾ indirect share - % of shares, which are held by the holding company: R.Power Investment B.V

²⁾ indirect share - % of shares held by RPE France JV SAS

The percentage of voting rights at the meeting of shareholders of a given company corresponds to the share in the share capital of that company.

04. Entities in which the group has equity participations, but does not exercise significant control

By equity participation in another entity the Capital Group means any share in the capital of that other entity which has the character of a permanent relationship. As of 31 December 2023 and as of 31 December 2022, the Capital Group did not have interests in entities in which it was involved in capital, but did not exert significant influence.

05. Subordinated entities excluded from the consolidated financial statements

All entities have been consolidated.

06. Changes in the Group's structure/merger of commercial companies

In the reporting period for which the consolidated financial statements were prepared, none of the companies of the Capital Group merged with another business entity (or its organised part). Changes in the structure of the Group (entities covered by the consolidated financial statements):

No.	Name of entity	Ownership structure	Mode of entry to / exit from the Group	Date of entry/ exit from the Group
1	Quanta Lease Fund II Sp. z o.o.	100% Quanta Energy S.A.	Incorporation	Q1 2023
2	Quanta Lease Fund III Sp. z o.o.	100% Quanta Energy S.A.	Incorporation	Q1 2023
3	Elektrownia PV 115 Sp. z o.o.	100% R.Power Investment B.V	Incorporation	Q1 2023
4	Nomad Electric Services Romania S.R.L.	Nomad Electric Services sp. z o.o.	Incorporation	Q1 2023
5	Solar R.Power Venture S.R.L.	100% R.Power Investment B.V.	Sale of 100% shares	Q1 2023

6	PV Mazowieckie Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q2 2023
7	NOMADNX, UNIPESSOAL LDA	Nomad Electric Services sp. z o.o.	Incorporation	Q2 2023
8	RAMNICELU S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
9	RASCAIETI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
10	RBOCSA S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
11	RBUZOIESTI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
12	RCAMPENESTI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
13	RCOSTESTI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
14	RDOCLIN S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
15	RDUBOZ S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
16	RGALBINASI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
17	RIONESTI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
18	RISIPET S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
19	RIZGAR S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
20	RMOZACENI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
21	RPOWER S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
22	RSERBOIENI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
23	RTORMAC S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
24	RVADENI S.R.L.	100% RPE France JV SAS	Incorporation	Q2 2023
25	RALUNIS S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023
26	RDEVA S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023
27	RICLOD S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023

28	RMARSA S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023
29	RMURGENI S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023
30	RPOGOANELE S.R.L.	100% RPE France JV SAS	Incorporation	Q3 2023
31	Elektrownia PV 116 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
32	Elektrownia PV 117 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
33	Elektrownia PV 118 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
34	Elektrownia PV 119 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
35	Elektrownia PV 120 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
36	Elektrownia PV 121 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
37	Elektrownia PV 122 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
38	Elektrownia PV 123 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
39	Elektrownia PV 124 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
40	Elektrownia PV 125 Sp. z o.o.	100% R.Power Investment B.V.	Incorporation	Q3 2023
41	PV Duszniki sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q3 2023
42	Nomad Express sp. z o.o.	99% Nomad Electric sp. z o.o. 1% Nomad Electric Services sp. z o.o	Incorporation	Q3 2023
43	R.Power Italy Helios	100% R.Power Investment B.V.	Incorporation	Q3 2023
44	R.Power Italy Projects	100% R.Power Investment B.V.	Incorporation	Q3 2023
45	R.Power Italy Sol	100% R.Power Investment B.V.	Incorporation	Q3 2023
46	RPOWER BESS - ONE S.R.L.	100% R.Power Investment B.V.	Incorporation	Q3 2023
47	RPOWER BESS - TWO S.R.L.	100% R.Power Investment B.V.	Incorporation	Q3 2023
48	PV Marino S.R.L.	100% PV Jupiter SRL	Incorporation	Q3 2023
49	PV 390 Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023

R.Power Capital Group

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50	PV 1120 Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
51	PV 1110 sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
52	PV 1310 Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
53	PV Wolbórz Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
54	Energy 20 sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
55	Energy 21 sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
56	Energy 23 sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
57	Energy 24 sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
58	KW Solar VII Sp. z o.o.	100% R.Power Investment B.V	Share purchase	Q4 2023
59	Quanta Energy S.R.L.	100% Quanta Energy S.A.	Incorporation	Q4 2023
60	RPE France JV SAS	53% R.Power Investment B.V 47% Eiffel Investment Group	Incorporation	Q4 2023

07. Adopted accounting principles (policy)

7.1. Format and basis for the preparation of the consolidated financial statements

The consolidated financial statements were prepared in accordance with the provisions of the Accounting Act of 29 September 1994 (hereinafter referred to as “the Accounting Act”) and the Ordinance of the Minister of Finance of 25 September 2009 on detailed rules governing preparation of consolidated financial statements of capital groups by entities other than banks, insurance companies and reinsurance companies.

The consolidated financial statements have been prepared under the historical cost convention, which has been modified for:

- intangible assets (note 7.3),
- fixed assets (note 7.5),
- other short-term investments (excluding cash and financial assets) (note 7.8),
- financial instruments (notes 7.9, 7.18, 7.22).

The Group prepared the profit and loss account in the comparative variant. The cash flow statement was prepared using the indirect method.

7.2. Principles of consolidation

Subsidiaries are subject to full consolidation in the period from taking control over them by the Parent Company to the time of cessation of such control. The assets and liabilities of the subsidiary at the date of inclusion in the consolidated financial statements are recorded at fair value. The difference between the fair value of these assets and liabilities and the purchase price of the shares gives rise to goodwill or negative goodwill, which is disclosed in a separate line in the consolidated balance sheet as “goodwill of subordinated entities” or “negative goodwill of subordinated entities”, respectively.

Data of jointly-controlled entities are presented in the consolidated financial statements using the equity method.

The Parent Company recognises interests in jointly-controlled entities using the proportionate consolidation method by summing up the proportion of the value of individual items in the financial statements of the jointly-controlled entities to the interests held by the entities in the capital group with the corresponding items in its own financial statements at full value. The difference between the acquisition cost of the shares held and the corresponding portion of the net assets of the jointly-controlled entities measured at their fair values is disclosed in a separate line in the consolidated balance sheet as “goodwill of subordinated entities” or “negative goodwill of subordinated entities”.

Shares and interests in associates are measured using the equity method.

The accounting principles applied by entities with their registered offices outside Poland (as indicated in Note 3 to the introduction to the consolidated financial statements) differ from those applied by the Group. The financial statements of these companies have been restated to eliminate material differences in the accounting policies applied by these companies and the Group.

All significant transactions between the consolidated entities were eliminated in the course of consolidation.

7.3. Intangible assets

Intangible assets are recognised if it is probable that in the future they will bring economic benefits to the Group that may be directly related to such assets. Intangible assets are initially recognised at the acquisition or production cost. After initial recognition, intangible assets are measured at the acquisition or production cost less accumulated amortisation and impairment losses write-offs. Intangible assets are amortised on a straight-line basis over the period corresponding to their estimated useful economic life.

The expected economic useful life is as follows:

R&D expenses	5 years
Patents, licenses, trademarks	5 years
Computer software	2 years
Other intangible assets	3-5 years

When development work conducted by the Group for its own purposes is completed, it is amortised over the economic useful life of the development work results. If this period cannot be reliably estimated, a maximum write-off period of 5 years is assumed.

Estimates of the economic useful life and the amortisation rates are reviewed at the end of each financial year to verify that the applied amortisation rates and period are consistent with the expected time pattern of economic benefits generated by the given intangible assets.

As at the balance sheet date, the Parent Company assesses each time whether the carrying amount of the recognised assets does not exceed the value of the expected future economic benefits. If there are indications to the contrary, the carrying amount of assets is reduced to the net selling price. Impairment losses are recognised in other operating expenses.

7.4. Goodwill

Goodwill is the excess of the purchase price of an entity or an organised part thereof over the value of the net assets acquired measured at fair value that is lower than it. It is shown under a separate line item in the assets of the balance sheet as “goodwill”. Goodwill arising from the consolidation of subsidiaries and jointly-controlled entities is recognised in the balance sheet assets as “goodwill of subordinated entities”.

The expected useful life of goodwill is as follows:

Goodwill	20 years
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The Group makes depreciation write-offs of the company’s goodwill over its useful economic life. If this period cannot be reliably estimated, depreciation is made over the twenty-year period that the Group believes best represents its average expected useful life.

Depreciation is calculated using the straight-line method. Depreciation:

- similarly to impairment losses, goodwill arising from a merger or acquisition of an organised part of an enterprise is recognised as other operating expenses,

- shall be disclosed under a separate item in the consolidated profit and loss account entitled “Goodwill write-offs” - in the case of goodwill from subordinated entities.

As at the balance sheet date, the Parent Company assesses each time whether the carrying amount of goodwill shown does not exceed the value of expected future economic benefits related to it. If there are such indications, a test for permanent impairment of value is carried out. Impairment losses are recognised in other operating expenses.

7.5. Fixed assets

Fixed assets are valued at purchase price, manufacturing cost or revalued amount less depreciation and impairment losses. In the case of perpetual usufruct of land, the acquisition price shall mean the purchase price of the right from a third party / surplus of the first fee over the annual fee, where the right was purchased against payment from the municipality / fair value of the right at the moment of its entry into the books, where the right was obtained free of charge based on an administrative decision. Land is valued at purchase price less impairment losses.

Revaluation takes place on the basis of separate regulations. The revaluation result is charged to the revaluation capital. After the sale or liquidation of a fixed asset, the amount remaining in the revaluation capital is transferred to the supplementary capital. No revaluation took place during the period of the Group's operation.

The costs incurred after a fixed asset is brought into use, such as the costs of repairs, maintenance and operating fees, are recognised in the financial result for the reporting period in which they are incurred. However, if it is possible to prove that these costs resulted in an increase in expected future economic benefits of owning a given fixed asset over the benefits initially assumed, in such a case they increase the initial value of the fixed asset.

Fixed assets, except for land, are depreciated on a straight-line basis over the period corresponding to their estimated useful economic life, or over the shorter of their useful economic life or right to use, which is as follows:

Buildings, premises, civil and water engineering structures	10-15 years
Technical equipment and machines	3-15 years
Vehicles	5 years
Other fixed assets	3-7 years

Estimates of the economic useful life and the amortisation rates are reviewed at the end of each financial year to verify that the applied amortisation rates and period are consistent with the expected time pattern of economic benefits generated by the fixed asset.

As at the balance sheet date, the Parent Company assesses each time whether the carrying amount of the recognised assets does not exceed the value of the expected future economic benefits. If there are indications to the contrary, the carrying amount of assets is reduced to the net selling price. Impairment losses are recognised in other operating expenses.

7.6. Tangible fixed assets under construction

Fixed assets under construction are valued at total costs directly related to their acquisition or production, including financial costs, less impairment losses. Fixed assets under construction also include expenditures on property classified as investments. Fixed assets under construction are not depreciated until their construction is completed and they are placed in service.

7.7. Investments in non-consolidated subsidiaries and jointly-controlled entities and other long-term investments

Investments in unconsolidated subsidiaries and jointly-controlled entities and other long-term investments are measured at historical cost less any impairment.

Impairment of shares in subordinated entities and other long-term investments is estimated at each balance sheet date. The carrying amount of such assets is reviewed each time to ensure that it does not exceed the value of future economic benefits.

7.8. Other short-term investments (excluding cash and financial assets)

Other short-term investments, excluding cash and financial assets, are measured at the lower of cost or market price (value) and short-term investments for which no active market exists at fair value.

The effects of a decrease in the value of short-term investments valued at market prices (values) are charged to financial expenses in full, while the effects of an increase in their value are charged to financial income in an amount not higher than the amount of the differences previously charged to financial expenses.

7.9. Financial assets

Financial assets at the time of entering the books are valued at cost (purchase price), which is the fair value of the payment made. Transaction costs are recognised in the initial value of these financial instruments. Financial assets are entered into the books on the transaction date.

After initial recognition, financial assets are classified into one of four categories and measured as follows:

Category	Valuation method
1. Financial assets held to maturity	At adjusted purchase price (amortized cost) determined using the effective interest rate.
2. Loans granted and receivables	At adjusted purchase price (amortized cost) determined using the effective interest rate. Receivables with a short maturity period, for which the interest rate has not been defined, are valued at the amount due
3. Financial assets held for trading	At fair value, while gains/losses on revaluation are recognised in the income statement
4. Financial assets held for sale	At fair value, while gains/losses on revaluation are recognised in the income statement

The fair value of financial instruments traded on an active market is determined with reference to prices quoted on that market on the balance sheet date. Where no quoted market price is available, fair value is estimated on the basis of the quoted market price of a similar instrument, or on the basis of a valuation model incorporating inputs from actively traded regulated markets, or using other estimation methods generally accepted as being valid.

Derivative financial instruments that are not hedging instruments are recognised as assets or liabilities held for trading.

Permanent impairment of financial assets

As at each balance sheet date, the Group assesses whether there is any objective evidence indicating permanent impairment of an asset or a group of financial assets of the Company. If such evidence exists, the Group determines the estimated recoverable value of the asset and makes an impairment write-off equal to the difference between the recoverable value and the carrying amount.

Impairment losses on a financial asset or a portfolio of similar financial assets are recognised:

- 1) in the case of financial assets valued at an adjusted purchase price - as the difference between the value of such assets as disclosed in the books as at the valuation date and the recoverable amount. The recoverable amount is the present value of the future cash flows expected by the entity, discounted at the effective interest rate used to date in measuring a revalued financial asset or a portfolio of similar financial assets,
- 2) in the case of financial assets measured at fair value - as the difference between the asset's acquisition price and its fair value determined as at the measurement date, except that the fair value of debt financial instruments as at the measurement date shall be understood as the present value of future cash flows expected by the entity, discounted at the current market interest rate applicable to similar financial instruments. The loss accumulated till that day, included in revaluation reserve (fund), is charged to financial costs in the amount not lower than the write-off, reduced by the part charged directly to financial costs,
- 3) in the case of other financial assets - as a difference between the value of an asset resulting from the accounting books and the current value of future cash flows expected by the entity, discounted using the current market interest rate applied to similar financial instruments.

7.10. Operating

The companies of the Capital Group are parties to lease agreements under which they accept third-party tangible or intangible fixed assets for use or collection of benefits for an agreed period of time.

For leases that transfer substantially all the risks and rewards incidental to ownership of the leased assets, the leased asset is recognised as a fixed asset and a liability is recognised as an amount equal to the present value of the minimum lease payments determined at the starting day of the lease. Lease payments are apportioned between finance charges and reduction of the outstanding liability so as to produce a constant rate of interest on the remaining balance of the liability. Expenditure is recognised directly in the income statement.

Fixed assets that are the subject of a finance lease agreement are depreciated in the manner specified for own fixed assets. However, when there is no control over the timing or certainty of the transfer of ownership of the leased asset, fixed assets used under finance leases are depreciated over the shorter of: their expected useful lives or the term of the lease.

Lease payments under agreements that do not meet the conditions of a finance lease are recognised as an expense in the income statement on a straight-line basis over the term of the lease. Depending on the purpose for which the leased asset is used, the lease payments are classified as operating expenses (including general administrative expenses or sales expenses) or other operating expenses.

7.11. Inventory

Inventories are valued at the lower of: acquisition or production cost or net realisable value. Inventory outflows and valuation are accounted for using the first-in, first-out method.

The costs of finished goods and work-in-progress include the cost of direct materials and labour and a reasonable proportion of manufacturing overheads based on normal operating capacity.

The net selling price is the selling price available at the balance sheet date net of value added tax and excise tax, after deducting trade discounts, rebates and similar, as well as the costs related to the adaptation of the asset for sale and its disposal, and including the due object subsidy.

7.12. Short- and long-term receivables

Trade receivables are recognised at the amount due less impairment losses. The value of receivables is updated accounting for probability of their repayment by way of a write-off. Write-offs of receivables are posted to other operating costs or financial costs respectively, depending on the type of receivables to which the write-off relates.

Receivables that are cancelled, past due or uncollectible decrease the write-offs made previously. Receivables that are cancelled, past due or uncollectible, for which revaluation write-downs were not made or the write-offs were not made in full, are classified as other operating expenses or financial expenses, respectively.

7.13. Transactions in foreign currency

Transactions denominated in currencies other than the Polish zloty are converted into Polish zlotys at the exchange rate actually applied on the transaction date, and if the application of such exchange rate is not possible, at the average exchange rate announced for a given currency by the National Bank of Poland for the day preceding that date.

As at the balance sheet date, assets and liabilities expressed in currencies other than PLN are converted into PLN at the average exchange rate announced for the given currency by the National Bank of Poland for that date. Exchange differences arising from conversion are recognised as financial income or expenses, as appropriate, or capitalised in the value of assets in cases specified in regulations.

The following exchange rates were adopted for valuation purposes:

	31/12/2023	31/12/2022
USD	3.9350	4.4018
EUR	4.3480	4.6899

As at the balance sheet date, the financial statements of foreign companies included in the scope of consolidation, expressed in foreign currencies, are converted into the Polish currency in accordance with the following principles.

Individual balance sheet assets and liabilities, except for equity, are converted at the average exchange rate announced for the given currency by the National Bank of Poland as at the balance sheet date. Individual items in the profit and loss account are converted at an exchange rate being the arithmetic mean of average exchange rates as at the end of each month of the financial year announced for a given currency by the National Bank of

Poland. The entity's equity, converted according to their balance as at the date of obtaining control by the entity, based on the average exchange rate announced by the National Bank of Poland for that date.

The following exchange rates were adopted for valuation purposes:

	31/12/2023	31/12/2022
EUR (for the balance sheet)	4.3480	4.6899
EUR (for the profit and loss account)	4.5436	4.6883

7.14. Cash and cash equivalents

Cash at bank and in hand is valued at nominal value.

The cash item in the cash flow statement consists of cash in hand and bank deposits with a maturity no longer than 3 months, which have not been treated as investing activities.

7.15. Accruals and prepayments

Companies of the Group make prepayments if they relate to future reporting periods. Accruals are recognised at the amount of probable liabilities attributable to the current reporting period.

7.16. Share capital

Share capital is recognised at the amount specified in the parent company's agreement and entered in the court register. If shares are taken up at a price higher than the nominal value, the surplus is recognised as the supplementary capital. In case of redemption of own shares, the amount of payment for own shares is shown in the balance sheet under "own shares".

The share capital of subsidiaries, in the part corresponding to the parent company's share in the share capital of these entities, is compensated with the acquisition value of shares recognised in the parent company's balance sheet as at the date of obtaining control; the remaining part of the share capital of subsidiaries is classified as minority capitals.

Provisions for dividends paid by the Parent Company during the financial year are disclosed in the balance sheet as distribution of profit made during the financial year.

7.17. Provisions

Provisions are recognised when a company of the Group has a present liability (legal or constructive) as a result of a past event, and when it is certain or highly probable that an outflow of resources embodying economic benefits will be required to settle the liability, and a reliable estimate can be made of the amount of the liability.

7.18. Bank credits and loans and financial liabilities held for trading

At the time of initial recognition, bank credits and loans are recognised at cost, which is the value of cash received and includes the costs of obtaining the credit/loan (transaction costs). Subsequently, all bank loans and

borrowings, except for held-for-trading liabilities, are measured at the adjusted cost (amortised cost) using the effective interest rate.

Financial liabilities are measured no later than at the end of the reporting period at an adjusted purchase price.

Financial liabilities held for trading, including derivatives, are measured at fair value. The gain or loss on remeasurement to fair value is recognised in the income statement for the current period.

7.19. Negative goodwill

Negative goodwill is the excess of the value of acquired net assets measured at fair value over their purchase price. It is shown under a separate heading in the liabilities section of the balance sheet as “negative goodwill”. Negative goodwill arising from the consolidation of subordinated entities is recognised as “negative goodwill of subordinated entities”.

Where negative goodwill relates to the identified future losses and expenses of an acquired entity, it is recognised in income when the losses and expenses occur.

Where negative goodwill does not relate to identified future losses and expenses, an amount not exceeding the value of the depreciable fixed assets is recognised as income in the same periods as their depreciation. The excess of negative goodwill over depreciable tangible assets is recognised in other operating income in the period in which the acquisition occurs.

Intangible assets that would contribute to the recognition of negative goodwill in a larger amount are not recognised.

Impairment losses on goodwill of subsidiaries are recognised in a separate line item in the consolidated income statement “Write-off of negative goodwill”.

7.20. Borrowing costs

Borrowing costs relating to the construction, adaptation, installation or improvement of property, plant and equipment, over the period of construction, adaptation, installation or improvement, are recognised in the value of those assets if they relate to a liability that has been incurred for that purpose.

Other borrowing costs are recognised in the income statement.

7.21. Deferred income tax

Deferred income tax is determined using the balance sheet liability method in respect of all temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts as shown in the consolidated financial statements.

A deferred tax liability is recognised for all taxable temporary differences, unless the deferred tax liability arises from the amortisation of goodwill or the initial recognition of an asset or liability in a transaction that is not a business merger and, at the time of the transaction, affects neither accounting profit nor taxable profit or loss.

A deferred tax asset is recognised for all deductible temporary differences and unused tax losses carried forward to the extent that it is probable that taxable profit will be available against which the differences and losses can be utilised, unless the deferred tax asset arises from the initial recognition of an asset or liability in a transaction

that is not a business merger and, at the time of the transaction, affects neither accounting profit nor taxable profit or loss.

The carrying amount of a deferred tax asset is reviewed at each balance sheet date and reduced accordingly to the extent that it is no longer probable that sufficient taxable profit will be available to allow the deferred tax asset to be partly or wholly realised.

Deferred tax assets and deferred tax liabilities are measured using the tax rates that, under legislation enacted up to the balance sheet date, will apply in the period in which the asset is realised or the liability is settled.

Uncertainty related to tax settlements

Regulations on value added tax, corporate income tax and social security charges are subject to frequent changes. These frequent changes result in a lack of appropriate reference points, inconsistent interpretations, and few established precedents to apply. The current legislation also contains ambiguities that cause differences in opinion as to the legal interpretation of tax provisions, both between state authorities and between state authorities and enterprises.

Tax settlements and other areas of activity (e.g. customs or foreign exchange issues) may be subject to inspections by the authorities, which are entitled to impose high penalties and fines, and any additional tax liabilities resulting from an inspection must be paid with high interest. These conditions mean that the tax risk in Poland is greater than in countries with more mature tax systems.

Consequently, the amounts presented and disclosed in the financial statements may change in the future as a result of a final decision of a tax audit authority.

As of 15 July 2016 the Tax Code was amended to incorporate the provisions of the General Anti-Abuse Clause (GAAR). GAAR is designed to prevent the creation and use of artificial legal structures created in order to avoid paying tax in Poland. GAAR defines tax avoidance as an act done primarily for the purpose of obtaining a tax benefit that is contrary, under the circumstances, to the object and purpose of the provisions of the Tax Act. Under GAAR, such an act does not result in a tax benefit if the course of action was artificial. Any occurrence of (i) unjustified splitting of operations, (ii) involvement of intermediary entities despite the lack of economic or business justification, (iii) elements that cancel or compensate each other, and (iv) other actions similar in effect to those previously mentioned, may be treated as an indication of the existence of artificial operations subject to GAAR. The new regulations require much greater judgment in assessing the tax consequences of individual transactions.

The GAAR clause should be applied to transactions carried out after the entry into force of the clause and to transactions which were carried out before the entry into force of the GAAR clause but for which benefits were or continue to be derived after the effective date of the clause. The implementation of the above provisions allows the Polish tax audit authorities to challenge legal arrangements and agreements entered into by taxpayers, such as restructuring and reorganisation of a group.

7.22. Embedded derivative instruments

If an agreement is concluded with an embedded derivative and all or part of the cash flows associated with the agreement change in a manner similar to that which the embedded derivative would cause on its own, the embedded derivative should be accounted for separately from the base agreement. This occurs when all of the following conditions are met:

- the concluded agreement, that is a financial instrument, is not classified as a financial asset or financial

liability held for trading or a financial asset available for sale the effects of which are transferred to financial income or costs of the reporting period,

- the nature of the embedded instrument and the risks associated with it are not closely related to the nature of the base contract and the risks arising from it,
- a separate instrument with the characteristics of an embedded derivative would meet the definition of a derivative,
- it is possible to reliably determine the fair value of the embedded derivative.

In case of agreements that are not financial instruments and include an instrument meeting the above conditions, the embedded derivative is classified as a financial asset or financial liability held for trading and measured at fair value, and the effects of measurement are recognised in the profit or loss account.

7.23. Recognition of revenue

Revenue is recognised to the extent that it is probable that the Group companies will obtain economic benefits that can be reliably measured.

7.23.1. Sale of goods and products

Revenue is recognised when the significant risks and rewards of ownership of the goods or products have passed to the buyer. Revenue includes amounts due or received from sales, less value added tax (VAT).

7.23.2. Provision of services

The Accounting Act regulates revenue accounting for the sale of goods and services only in general terms. In accounting terms, revenue is understood as probable economic benefits of a reliably-determined amount arising in the reporting period in the form of an increase in the value of assets or a decrease in the value of liabilities which will lead to an increase in equity or a decrease in its deficiency in a manner other than contribution of funds by shareholders or owners.

In accordance with the Accounting Act, in the absence of detailed regulations in the Polish accounting standards, the Group may refer to the International Accounting Standards:

More detailed guidance on the identification of a service obligation and consequent sharing of agreement can be found in International Financial Reporting Standard 15 Revenue from Contracts with Customers (hereinafter: "IFRS 15"). According to the provisions of IFRS 15:

"27. The good or service promised to the customer is distinct if both of the following conditions are met:

- a) the customer can benefit from the good or service either directly or in combination with other resources that are readily available to the customer (i.e., the good or service can be distinct); and
- b) the entity's promise to transfer a good or service to the customer can be identified as distinct from its other obligations under the contract (i.e. the promise to transfer the good or service is distinctive in the contract).

28. The customer may benefit from a good or service in accordance with paragraph 27(a) where the good or service can be used, consumed, sold for an amount in excess of the liquidation value, or can be stored in any other way that brings economic benefit. For some goods or services, the customer may be able to benefit from the good or service directly. In relation to other goods or services, the customer may only be able to benefit from

the goods or services when combined with other readily available resources. A readily available resource is a good or service that is sold separately (either by the entity or by another entity) or a resource already received by the customer from the entity (including goods or services that the entity has already provided to the customer on a contractual basis) or a resource derived from other transactions or events. Various factors can provide evidence that a customer can benefit from a good or service either directly or in conjunction with other readily available resources. For example, the fact that an entity regularly sells a good or service separately would indicate that the customer may benefit from the good or service directly or in conjunction with other readily available resources.”

Taking into account the above provisions of IFRS 15 and the provisions of the contracts signed by the Group, it can be concluded that each of the milestones identified in the contracts is a separate service obligation and should therefore be subject to a separate assessment of its fulfilment.

The individual milestones are separate services that can be provided separately and the Group’s customer benefits from them by combining them with other readily available services, e.g. once the service described in Phase A (securing plots of land for development) has been fulfilled, the customer could carry out further phases with the help of other suppliers or with its own resources if it chose this business model.

An additional argument showing that the different phases are separate service commitments is that projects are often transferred between SPVs and in such situations the completed milestones are settled and then contracts are signed in the new SPV, for the remaining milestones.

The Group recognises costs related to the provision of contracted services in the current reporting periods when these costs have occurred. Costs are not allocated to individual contracts and milestones.

The Group’s accounts must therefore recognise the income earned and the expenses charged to it in relation to that income relating to the financial year, irrespective of the date of payment. In order to ensure that income and related expenses are commensurate, the assets or liabilities of a reporting period will include expenses or income relating to future periods and attributable to that reporting period that have not yet been incurred. This principle is fundamental in revenue accounting and relates to both the accrual principle and the matching of revenue with expenses principle.

For unfinished contracted services with a completion period of more than 6 months that are substantially complete as at the balance sheet date, revenue is determined at the balance sheet date in proportion to the stage of completion of the service, provided that this stage, as well as the expected total costs of the service for the entire completion period, can be reliably determined. This is regulated by Article 34a of the Accounting Act:

Article 34a. 1. Revenue from the performance of an unfinished service, including construction, covered by a contract, with a completion period of more than 6 months, performed to a significant degree at the balance sheet date, is determined, at the balance sheet date, in proportion to the degree of completion of the service, if this degree, as well as the expected total costs of the service for the entire duration of its performance, can be reliably determined.

The nature of the milestone services provided does not allow for a proportionate measurement of progress. A milestone is met when it is 100% achieved. The service obligation is fulfilled at a point in time, not over time. Accordingly, the Group recognises sales revenue on the date the contractual milestone acceptance report is signed. For the individual milestones/stages recorded in the development agreements, these are as follows:

1. “Securing the project” stage - revenue recognition at the time of signing the land lease agreement.
2. “Obtaining an environmental decision” stage - revenue recognition at the time of obtaining a legally valid environmental decision.
3. “Obtaining the planning permission” stage - revenue is recognised at the moment of obtaining a legally valid planning permission.

4. "Obtaining grid connection conditions" stage - revenue recognition at the moment of obtaining legally valid grid connection conditions.
5. "Obtaining a building permit" stage – revenue recognition as soon as a valid building permit is obtained.

In summary, the Group provides services to meet various milestones described in its contracts with the SPV. Each milestone is a separate service / service commitment.

Due to the fact that performance obligations are only fulfilled when the milestone acceptance report is signed, the Group only recognises revenue for individual milestones once they have been completed. When the report is signed, the Group recognises sales revenue and invoiced receivables.

The value of unbilled receivables is assessed for impairment at each balance sheet date. The Group performs the following analyses to identify receivables at risk of impairment:

- review of all ongoing contracts for contracts at a loss - the Group does not have formal contract budgets. Identification of contracts with a loss is based on an analysis of project schedules and overruns. The identification of such projects is followed by a thorough analysis of the status of the project and an assessment of the time and costs to completion;
- identification of abandoned projects for which the Group recognized receivables which are not invoiced in prior periods;
- identification of other projects which are at risk of impairment of unbilled receivables.

For the above unbilled receivables, the Group makes write-downs, which are charged to other operating income.

The margin realised on development services provided by the Group to the companies included in these interim consolidated financial statements is eliminated as part of the consolidation adjustments.

7.23.3. Income and expenses related to uncompleted long-term construction services

Contracts for construction services concluded by the Group, provide that the price for these services is set at a lump sum per unit of work performed or materials consumed, that is determined individually for each type of work or materials.

Revenue from the performance of an uncompleted service, including construction, covered by a contract for a period of performance longer than 6 months, and in justified cases by a decision of the entity's manager for a shorter period, is determined, at the balance sheet date, in proportion to the stage of completion of the service, if this stage, as well as the expected total costs of the service for the entire period of its performance, can be reliably determined. The Group measures the degree of progress of a service by applying the method of measurement of the work performed, which consists of a technical measurement of the work performed from the start of the contract to the end of the reporting month, at least once a year at the balance sheet date, expressed in natural units and priced accordingly. These measurements are carried out by the Group's internal and/or external specialists with appropriate technical expertise, adapted to the type of construction work being carried out with knowledge of the relevant prices or equivalents.

Revenue and costs of construction contracts are recognised separately for each contract. The valuation of revenues and costs for uncompleted construction services as at the chosen valuation date, at least once a year on the balance sheet date, is carried out by comparing the results of the carried out measurements with the net unit prices, for revenues – from contracts with purchasers for costs – from contracts with subcontractors and suppliers. Regardless of the method used to determine revenue, the Group's financial result is affected by expected losses related to the performance of the contracted service.

Manufacturing costs directly attributable to the revenue generated by the Group affect the Group's financial result for the reporting period in which the revenue occurred. The direct manufacturing costs of a contract include costs that are clearly attributable to the contract. Examples of costs included in the direct costs of a contract are:

- costs of consumption of building materials valued at purchase price,
- costs of the work carried out by subcontractors, including the wage costs of site supervision,
- operating costs of own or hired machinery and plant (equipment) used in the performance of the contract, such as rental or depreciation costs,
- maintenance and repair costs, fuel costs, service costs,
- costs of transporting (moving) machinery, equipment, materials, earth to and from the site,
- costs of subcontractor services,
- estimated costs for the after-sales phase, such as provision for the costs of corrective, warranty work,

production costs that are only indirectly attributable to revenue affect the Group's profit or loss in the part that relates to the reporting period, ensuring that they are commensurate with revenue. A reasonable proportion of the indirect production costs relating to a contract includes:

- construction insurance costs,
- design and consultancy costs not directly attributable to the contract,
- costs of erecting, using and dismantling temporary technical and welfare facilities,
- other construction overheads if they can be separated and accounted for on a per construction (contract) basis.

Costs other than the previously mentioned direct and indirect costs include costs that can be charged to the contracting authority in accordance with the terms of the contract, e.g. external construction financing costs.

Pre-contract costs incurred in connection with the performance of the subject matter of the contract are recognised as an asset if it is probable that these costs will be covered in the future by revenue received from the purchaser. Costs affecting the Group's profit or loss are determined as a proportion of the total contract costs that corresponds to the stage of completion of the service, after deducting costs that have affected profit or loss in previous reporting periods, net of losses. The difference between the costs estimated from uncompleted construction contracts and the costs actually incurred is included in accruals. The difference between estimated revenue from uncompleted construction contracts and invoiced receivables is included in accruals.

The correctness of the methods adopted for determining the stage of completion of a service, as well as the expected total costs and revenues from the performance of the service, is reviewed by the Group periodically, no later than at the balance sheet date. The adjustments caused by the verification affect the Group's financial result for the reporting period in which the verification was carried out.

As at the balance sheet date, the Group adjusts the valuation of the settlement of construction contracts by estimating the degree of advancement of individual projects by determining the percentage degree of advancement of work by the ratio of the value of revenues invoiced and the value of work completed (to be invoiced) up to the balance sheet date, as reported at that date by the construction managers in the revenue budgets set separately for each project.

Project budgets contain only revenues that are certain to be achieved and justified at the balance sheet date. The calculated progression rate is applied to the cost budgets updated at the balance sheet date. The difference between the costs estimated so calculated by the rate of progress on individual uncompleted construction contracts and the costs actually incurred attributable to the projects are included in accruals.

When the outcome of a construction contract can be reliably estimated, contract revenue and expenses are

recognised as revenue and expenses according to the stage of completion of the contract at the balance sheet date. A reliably estimated loss on a construction contract is recognised as an expense immediately.

The amount of the loss is determined irrespective of the fact that the contract work has commenced, the degree of progress of the work, the amount of anticipated profits from other contracts that are not single construction contracts.

Revenue from a construction contract providing for the application of the price agreed in the construction contract includes: the initial amount of revenue due from the investor at the price agreed in the contract and changes in the amount of revenue occurring during the performance of the contract caused by changes in prices or scope of the contract, claims, bonuses resulting from undisputed contracts, provided that their value can be reliably determined to the extent that it is probable that the revenue will be paid by the customer.

Where contractual penalties arise for non-performance, e.g. for failure to meet contract terms, the approved penalties arising from non-performance of the construction contract will increase the cost budget for that contract accordingly. Other cost-reducing income, such as income from subcontractor cost-sharing, is recognised within the costs of construction contracts.

The margin effected on construction services provided by companies included in these consolidated financial statements to other companies included in these consolidated financial statements is eliminated as part of consolidation adjustments.

7.23.4. Interest

Interest income is recognised when it accrues (using the effective interest rate), if its receipt is not in doubt.

7.23.5. Dividends

Dividends due are recognised as financial revenue on the date of adoption by the General Meeting of Shareholders of the company, in which the Group has invested, of a resolution on the distribution of profit conferring the right to dividend, unless another date is specified in the resolution.

7.23.6. Grants and subsidies

Grants and subsidies are recognised at fair value when there is reasonable assurance that the grant will be received and all conditions attaching to obtaining the grant have been complied with. If a grant or subsidy relates to a cost item, it shall be deferred in the balance sheet and systematically recognised under revenue in such a way as to ensure it is commensurate with the costs which the grant is intended to compensate.

If a grant or subsidy is intended to finance the acquisition or production of a fixed asset, it is deferred in the balance sheet and recognised as income over the period of depreciation of the asset.

7.24. Social assets and liabilities under the Company Social Benefits Fund

The Act on the Company Social Benefits Fund of 4 March 1994 stipulates that the Company Social Benefits Fund is created by employers who employ at least 50 full-time equivalent employees. The Group companies do not currently create such a fund due to employment below the limit indicated in the Act.

7.25. Hedge accounting

The derivative instruments utilized by the Group's to hedge against interest rate risk are interest rate swap contracts.

If a derivative instrument meets the criteria to be designated as a hedging instrument, then depending on the nature of the hedge, changes in its fair value are either recognized continuously in the profit and loss account, where they offset recognized changes in the fair value of the hedged assets, liabilities, or probable future obligations, or are recognized as a separate component of equity until the hedged position is recognized in the financial statements. Changes in the fair value of the derivative instrument related to the ineffective portion of the hedge are immediately recognized in the profit and loss account.

In the case hedge of cash flow that qualify to the conditions for applying hedge accounting, the portion of gains or losses on the hedging instrument deemed to be an effective hedge is recognized as a revaluation reserve, while the portion not constituting a fully effective hedge is directly recognized in the profit and loss account.

The entity ceases to utilize hedge accounting principles if the hedging instrument expires or is sold, its use expires, or it is implemented or if the hedge no longer meets the conditions for applying hedge accounting principles. In such cases, the cumulative gains or losses on the hedging instrument, initially recognized as a revaluation reserve, continue to be reported in this reserve until the hedged transaction occurs. If the entity no longer expects the hedged transaction to occur, then the net cumulative gains or losses recognized in the revaluation reserve are reclassified to the profit and loss account of the current financial year.

08. Changes in accounting principles (policy) during the financial year

In the current financial year, the Group has decided to change an accounting policy regarding the consolidation method for subsidiaries. Previously, the policy indicate for the use of the proportionate consolidation method, while the current policy indicate for the use of the equity method. As the Group did not have any jointly controlled entities in previous years, the policy change does not require the presentation of restated comparative data. This change was made to align with industry practice and select a method closest to International Financial Reporting Standards. Additionally, from 1 January 2023, the Group has adopted hedge accounting.

09. Criteria for the exclusion of subordinated entities from the consolidated financial statements

In the current financial year, all subordinated entities were included in the Group's consolidated financial statements.

CONSOLIDATED BALANCE SHEET

Assets

	Note	as of 31 December 2023	as of 31 December 2022
A. Fixed assets		1,939,432,012.91	1,222,061,974.98
I. Intangible assets		975,473.44	426,971.61
1. R&D expenses		0.00	0.00
2. Goodwill		0.00	0.00
3. Other intangible assets		533,934.69	282,731.23
4. Advances for intangible assets		441,538.75	144,240.38
II. Goodwill of subordinated entities	4	127,974,697.06	76,695,834.37
1. Goodwill - subsidiaries		127,974,697.06	76,695,834.37
2. Goodwill - jointly-controlled entities		0.00	0.00
III. Tangible fixed assets	5	1,685,209,996.99	1,079,421,930.74
1. Fixed assets		645,461,116.58	143,806,794.27
a) land (including right to perpetual usufruct)		0.00	0.00
b) buildings, premises, rights to premises, civil and water engineering structures		24,309,114.49	7,366,952.03
c) technical equipment and machines		618,435,681.93	133,326,515.24
d) vehicles		2,219,734.21	2,806,822.62
e) other fixed assets		496,585.95	306,504.38
2. Tangible fixed assets under construction		896,603,621.12	851,382,611.29
3. Advances for tangible fixed assets under construction		143,145,259.29	84,232,525.18
IV. Long-term receivables	13	41,029,001.22	14,232,205.60
1. From related parties		4,935.46	0.00
2. From other entities, where the entity has got equity participation		0.00	0.00
3. From other entities		41,024,065.76	14,232,205.60
V. Long-term investments	6	36,936,532.43	27,840,092.49
1. Properties		0.00	0.00
2. Intangible assets		0.00	0.00
3. Long-term financial assets		36,936,532.43	27,840,092.49
in subsidiaries and jointly-controlled			
a) entities not subject to full or proportional consolidation		0.00	0.00
- shares		0.00	0.00
- other securities		0.00	0.00
- loans granted		0.00	0.00
- other long-term financial assets		0.00	0.00

- above 12 months		0.00	0.00
receivables from tax, subsidy, customs,			
b) social security and other statutory liabilities		126,235,785.08	106,683,353.61
c) Other	21.1	45,988,432.93	7,815,051.44
d) claimed at court		0.00	0.00
III. Short-term investments		382,017,178.81	154,270,545.25
1. Short-term financial assets		382,017,178.81	154,270,545.25
a) in subsidiaries and jointly-controlled entities		0.00	0.00
- shares		0.00	0.00
- other securities		0.00	0.00
- loans granted		0.00	0.00
- other short-term financial assets		0.00	0.00
b) in related parties		0.00	0.00
- shares		0.00	0.00
- other securities		0.00	0.00
- loans granted		0.00	0.00
- other short-term financial assets		0.00	0.00
c) in other entities		0.00	0.00
- shares		0.00	0.00
- other securities		0.00	0.00
- loans granted		0.00	0.00
- other short-term financial assets		0.00	0.00
d) cash and other pecuniary assets	33	382,017,178.81	154,270,545.25
c) cash in hand and at bank		359,317,049.88	143,322,927.01
- other cash		22,700,128.93	10,947,618.24
- other financial assets		0.00	0.00
2. - other short-term investments		0.00	0.00
IV. Short-term prepayments	7	59,743,126.91	33,443,258.67
C. Called up share capital		0.00	0.00
D. Own shares		0.00	0.00
Total assets		2,630,557,147.15	1,554,772,190.11

Liabilities

	Note	as of 31 December 2023	as of 31 December 2022
A. Equity		637,324,996.99	46,890,320.50
I. I. Share capital	8	8,682,235.75	6,036,000.00
II. Supplementary capital, including:		795,321,528.49	97,854,068.98
- surplus of the sale value (issue value) over the nominal value of shares		0.00	80,031,696.54
III. Revaluation reserve, including:		-50,990,777.16	0.00
- due to revaluation of fair value		0.00	0.00
IV. Other reserve capitals, including:		12,461,619.58	8,268,725.89
- created in accordance with the articles of association		0.00	0.00
V. Converted foreign exchange differences		3,180,353.13	-1,822,225.87
VI. Previous years' profit / (loss)		-79,381,461.22	-25,205,501.19
VII. Net profit / (loss)		-51,948,501.58	-38,240,747.31
VIII. Write-offs of net profit during the financial year (negative value)		0.00	0.00
B. Minority interest		5,597,380.63	2,670,305.17
C. Negative goodwill of subordinated entities	9	0.00	0.00
I. Negative goodwill of subsidiaries		0.00	0.00
II. Negative goodwill of jointly-owned entities		0.00	0.00
D. Liabilities and provisions for liabilities		1,987,634,769.52	1,505,211,564.44
I. Provisions for liabilities	12	805,819.20	919,641.31
1. Provision for deferred tax income	26	0.00	0.00
2. Provision for retirement and similar benefits		800,688.40	547,351.05
- long-term		0.00	0.00
- short-term		800,688.40	547,351.05
3. Other provisions		5,130.80	372,290.26
- long-term		0.00	0.00
- short-term		5,130.80	372,290.26
II. Long-term liabilities	15	1,449,401,431.19	1,281,806,305.68
1. To related parties		90,977,515.77	85,236,428.84
2. To other entities, where the entity has got equity participation		0.00	0.00
3. To other entities		1,358,423,915.42	1,196,569,876.84
a) credits and loans		906,340,355.26	744,001,432.34
b) arising from issuance of debt securities	11	450,000,000.00	450,000,000.00
c) other financial liabilities		1,263,001.25	1,384,058.34
d) bill-of-exchange liabilities		0.00	0.00
e) Other		820,558.91	1,184,386.16

III.	Current liabilities		439,953,224.25	193,163,732.59
1.	To related parties		1,336,437.58	256,667.62
a)	trade liabilities, maturing		106,115.79	126,042.12
	- up to 12 months		106,115.79	126,042.12
	- above 12 months		0.00	0.00
b)	Other		1,230,321.79	130,625.50
2.	To other entities, where the entity has got equity participation		0.00	0.00
a)	trade liabilities, maturing		0.00	0.00
	- up to 12 months		0.00	0.00
	- above 12 months		0.00	0.00
b)	Other		0.00	0.00
3.	To other entities		438,616,786.67	192,907,064.97
a)	credits and loans		172,977,632.14	62,083,870.71
b)	arising from issuance of debt securities	11	3,852,000.00	4,446,000.00
c)	other financial liabilities		80,711,507.82	35,229,359.69
d)	trade liabilities, maturing		49,374,318.73	20,752,884.01
	- up to 12 months		49,374,318.73	20,646,394.30
	- above 12 months		0.00	106,489.71
e)	Provisions for supplies and services received	20	6,176,508.24	3,983,305.76
f)	bill-of-exchange liabilities		0.00	0.00
g)	due to tax, customs, social security and other statutory liabilities		10,395,811.93	2,559,686.62
h)	on account of wages and salaries		856,587.37	941,241.21
i)	Other	21.2	114,272,420.44	62,910,716.97
4.	Special funds		0.00	0.00
IV.	Accruals	16	97,474,294.88	29,321,884.86
1.	Negative goodwill		0.00	0.00
2.	Other accruals		97,474,294.88	29,321,884.86
	- long-term		20,323,884.85	12,668,953.45
	- short-term		77,150,410.03	16,652,931.41
	Total liabilities		2,630,557,147.15	1,554,772,190.11

CONSOLIDATED PROFIT AND LOSS ACCOUNT (COMPARATIVE VERSION)

	Note	Year ended on 31 December 2023	Year ended on 31 December 2022
A. Net revenue from sales and equated, including:	22	314,124,957.35	501,490,664.97
- from related entities not covered by the full consolidation method		0.00	2,788,046.43
I. Net revenues from sales of products		306,410,677.06	138,805,710.74
II. Change in the condition of products (increase - positive value, decrease - negative value)		0.00	0.00
III. Manufacturing cost of products for internal purposes of the entity		0.00	0.00
IV. Net revenues from sales of goods and materials		7,714,280.29	362,684,954.23
B. Operating costs		245,271,522.64	461,407,505.45
I. Depreciation		19,132,977.09	8,333,732.85
II. Consumption of materials and energy		55,316,394.90	19,499,938.49
III. Third-party services		139,664,199.56	77,835,448.84
IV. Taxes and charges, including:		4,013,322.83	2,430,088.29
- excise duty		10,838.19	0.00
V. Payroll		14,639,282.61	13,406,727.08
VI. Social security and other benefits, including:		3,375,498.97	3,408,601.40
- pension		0.00	0.00
VII. Other costs by type		1,916,918.14	2,013,124.00
VIII. Value of goods and materials sold		7,212,928.54	334,479,844.50
C. Profit / (loss) on sale (A-B)		68,853,434.70	40,083,159.52
D. Other operating revenues	27	4,795,410.55	2,663,103.69
I. Profit on disposal of non-financial fixed assets		41,913.39	80,815.45
II. Grants		358,529.88	358,889.76
III. Revaluation of non-financial assets		0.00	0.00
IV. Other operating revenues		4,394,967.28	2,223,398.48
E. Other operating expenses	28	8,815,432.74	2,939,943.30
I. Loss on disposal of non-financial fixed assets		0.00	0.00
II. Revaluation of non-financial assets		1,011,167.73	0.00
III. Other operating expenses		7,804,265.01	2,939,943.30
F. Profit / (loss) on business activity (C+D-E)		64,833,412.52	39,806,319.91
G. Financial revenues	29	27,719,615.48	11,777,431.61
I. Dividend and profit sharing, including:		0.00	0.00
a) From related entities, including:		0.00	0.00
- where the entity has got equity participation		0.00	0.00
b) from other entities, including:		0.00	0.00
- where the entity has got equity participation		0.00	0.00
II. Interest, including:		12,717,914.10	2,006,083.90

The consolidated profit and loss account should be analysed in conjunction with the notes to the financial statements, which form an integral part of the consolidated financial statements.

- from related parties		3,397,813.58	1,814,329.52
III. Profit on disposal of financial assets	31.2	0.00	8,311,533.55
- in related entities		0.00	8,311,533.55
IV. Revaluation of financial assets		0.00	0.00
V. Other		15,001,701.38	1,459,814.16
H. Financial expenses	30	159,408,520.26	79,868,652.62
I. Interest, including:		110,925,280.33	49,739,272.83
- for related entities		7,482,031.38	7,245,928.15
II. Loss on disposal of financial assets, including:		0.00	0.00
- in related entities		0.00	0.00
III. Revaluation of financial assets		1,572.46	1,572.47
IV. Other		48,481,667.47	30,127,807.32
I. Profit/(loss) on sale of all or part of shares in subordinated entities	31.1	11,276,314.65	-9,025,744.79
J. Gross profit on business activity (loss) (F+G-H ± I)		-55,579,177.62	-37,310,645.89
K. Write-off of goodwill		4,469,570.55	3,874,915.38
I. Write-off of goodwill- subsidiaries		4,469,570.55	3,874,915.38
II. Write-off of goodwill - jointly-controlled entities		0.00	0.00
L. Write-off of negative goodwill		0.00	0.00
I. Write-off of negative goodwill - subsidiaries		0.00	0.00
II. Write-off of negative goodwill - jointly-controlled entities		0.00	0.00
M. Profit (loss) on shares in subordinated entities accounted for under the equity method		-1,068,515.89	0.00
N. Net profit (loss) (J- K + L± M)		-61,117,264.06	-41,185,561.27
O. Income tax	26	-12,154,837.93	-4,643,967.37
P. Other statutory reductions in profit (increases in loss)		0.00	0.00
R. Minority profits/(losses)		2,986,075.46	1,699,153.41
S. Net profit /(loss) (N - O - P ± R)		-51,948,501.58	-38,240,747.31

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Note	Year ended on 31 December 2023	Year ended on 31 December 2022
I. Opening balance of equity		46,890,320.50	86,022,688.17
- corrections of errors		0.00	0.00
- changes to the adopted accounting principles (policy)		0.00	0.00
I.a. Opening balance of equity after adjustments		46,890,320.50	86,022,688.17
1. Opening balance of share capital		6,036,000.00	6,036,000.00
1.1. Changes in share capital		2,646,235.75	0.00
a) increase (due to)		2,646,235.75	0.00
- issue of shares		2,646,235.75	0.00
1.2. Closing balance of share capital		8,682,235.75	6,036,000.00
2. Opening balance of supplementary capital		97,854,068.98	80,031,696.54
2.1. Changes in supplementary capital		697,467,459.51	17,822,372.44
a) increase (due to)		697,467,459.51	17,822,372.44
- issue of shares above face value		682,541,411.28	0.00
- from profit distribution		14,926,048.23	17,822,372.44
b) decrease (due to)		0.00	0.00
- other		0.00	0.00
2.2. Closing balance of supplementary capital		795,321,528.49	97,854,068.98
3. Opening balance of revaluation reserve		0.00	0.00
3.1. Changes in revaluation reserve		0.00	0.00
a) increase (due to)		0.00	0.00
b) decrease (due to)		50,990,777.16	0.00
- valuation of IRS contracts		50,990,777.16	0.00
3.2. Closing balance of revaluation reserve		-50,990,777.16	0.00
4. Opening balance of other reserve capitals		8,268,725.89	6,398,779.26
4.1. Changes in other reserve capitals		4,192,893.69	1,869,946.63
a) increase (due to)		4,192,893.69	1,869,946.63
- from profit distribution		4,192,893.69	1,869,946.63
4.2. Closing balance of other reserve capitals		12,461,619.58	8,268,725.89
5. Converted foreign exchange differences		-1,822,225.87	-959,115.69
5.1. Changes in foreign exchange differences on conversion		5,002,579.00	-863,110.18
a) increase (due to)		5,002,579.00	0.00
- foreign exchange rates differences from foreign entities		5,002,579.00	0.00
b) decrease (due to)		0.00	863,110.18
- foreign exchange rates differences from foreign entities		0.00	863,110.18

The consolidated statement of changes in equity (fund)

should be analysed in conjunction with the notes to the financial statements, which form an integral part of the consolidated financial statements.

5.2. Exchange differences on conversion at the end of the period	3,180,353.13	-1,822,225.87
6. Opening balance of previous years' profit (loss)	-63,446,248.50	-5,484,671.94
6.1. Opening balance of previous years' profit	0.00	0.00
- changes to the adopted accounting principles (policy)	0.00	0.00
- corrections of errors	0.00	0.00
6.2. Opening balance of previous years' profit, after adjustments	0.00	0.00
b) decrease (due to)	0.00	0.00
- profit distribution (to supplementary and reserve capital)	0.00	0.00
- distribution of profit/(loss) carried forward to be covered	0.00	0.00
- dividend payment	0.00	0.00
- other	0.00	0.00
6.3. Closing balance of previous years' profit	0.00	0.00
6.4. Opening balance of previous years' loss	63,446,248.50	5,484,671.94
- changes to the adopted accounting principles (policy)	0.00	0.00
- corrections of errors	0.00	0.00
6.5. Opening balance of previous years' loss, after adjustments	63,446,248.50	5,484,671.94
a) increase (due to)	19,118,941.92	19,720,829.25
- previous years' loss brought forward	0.00	28,510.18
- profit distribution (in units with separate profit)	19,118,941.92	19,692,319.07
b) decrease (due to)	3,183,729.20	0.00
- from profit distribution	3,183,729.20	0.00
6.6. Closing balance of previous years' loss	79,381,461.22	25,205,501.19
6.7. Closing balance of previous years' profit / (loss)	-79,381,461.22	-25,205,501.19
7. Net result	-51,948,501.58	-38,240,747.31
a) net profit	-51,948,501.58	-38,240,747.31
b) net loss	0.00	0.00
c) write-offs from profit	0.00	0.00
II. Closing balance of equity	637,324,996.98	46,890,320.50
III. Equity including proposed profit distribution (loss coverage)	637,324,996.98	46,890,320.50

The consolidated statement of changes in equity (fund)

should be analysed in conjunction with the notes to the financial statements, which form an integral part of the consolidated financial statements.

CONSOLIDATED CASH FLOW STATEMENT (INDIRECT METHOD)

	Note	Year ended on 31 December 2023	Year ended on 31 December 2022
A. Cash flows from operating activities			
I. Net profit / (loss)		-51,948,501.58	-38,240,747.31
II. Total adjustments		85,948,797.65	-57,450,367.12
1. Profit/(loss) of minority shareholders		2,986,075.46	1,699,153.41
2. Profit/(loss) on shares (capital stock) in entities accounted for using the equity method		1,068,515.89	0.00
3. Depreciation		19,132,977.09	8,333,732.85
4. Write-offs of goodwill		4,469,570.55	3,874,915.38
5. Write-off of negative goodwill		0.00	0.00
6. Foreign exchange (profit) / losses		-5,824,620.43	-19,117.46
7. Interests and profit sharing (dividends)		106,694,124.48	47,627,830.28
8. Investment (profit)/ loss		-10,708,864.18	426,712.09
9. Change in provisions	34	-113,822.11	93,954.34
10. Change in inventories	34	-9,307,787.97	-93,058,219.87
11. Change in receivables	34	-81,987,864.28	-96,432,295.45
12. Change in short-term liabilities, except for loans and credits	34	50,964,212.02	76,846,510.55
13. Change in prepayments and accruals	34	18,080,698.38	-16,660,359.70
14. Other adjustments from operating activities		-9,504,417.25	9,816,816.47
III. Net cash flows from operating activities (I±II)		34,000,296.07	-95,691,114.43
B. Cash flows from investing activities			
I. Inflows		9,971,429.17	81,042,355.54
1. Disposal of intangible and tangible assets		6,912,393.65	117,442.52
2. Disposal of investments in real estate and intangible assets		0.00	0.00
3. From financial assets, including:		3,059,035.52	71,665,726.95
a) in entities accounted for using the equity method		0.00	0.00
b) in other entities		3,059,035.52	71,665,726.95
- disposal of financial assets		0.00	11,069,491.41
- dividend and profit sharing		0.00	0.00
- repayment of long-term loans granted		3,059,035.52	58,319,523.26
- interests		0.00	2,276,712.27
- other proceeds from financial assets		0.00	0.00
4. Other investment inflows		0.00	9,259,186.07
II. Expenses		685,394,660.68	853,733,008.51
1. Acquisition of intangible and tangible assets		596,517,798.24	815,761,051.47

The consolidated cash flow statement should be analysed in conjunction with the notes to the financial statements, which form an integral part of the consolidated financial statements.

2. Investments in property and intangible assets	0.00	0.00
3. For financial assets, including:	63,703,723.25	25,447,456.77
a) in entities accounted for using the equity method	1,068,515.89	0.00
b) in other entities	62,635,207.36	25,447,456.77
- acquisition of financial assets	61,423,705.33	16,724,456.77
- long-term loans granted	1,211,502.03	8,723,000.00
4. Dividends and other shares in profits paid to minority shareholders	0.00	0.00
5. Other investment expenditure	25,173,139.18	12,524,500.27
III. Net cash flows from investing activities (I-II)	-675,423,231.51	-772,690,652.97
C. Cash flows from financing activities		
I. Inflows	995,611,647.13	1,007,822,253.96
1. Net proceeds from issue of shares and other equity instruments and additional payments to capital	680,187,647.03	0.00
2. Credits and loans	315,424,000.10	732,822,253.96
3. Arising from issuance of debt securities	0.00	275,000,000.00
4. Other investment inflows	0.00	0.00
II. Expenses	126,442,078.11	52,506,515.75
1. Purchase of own shares (stocks)	0.00	0.00
2. Dividends and other distributions to owners	0.00	0.00
3. Expenses on account of profit distribution, other than payments to owners	0.00	0.00
4. Repayment of credits and loans	32,223,770.54	13,463,409.10
5. Redemption of debt securities	0.00	0.00
6. On account of other financial liabilities	0.00	0.00
7. Payments of liabilities under finance lease agreements	0.00	1,319,373.08
8. Interest	94,218,307.57	37,723,733.58
9. Other investment expenses	0.00	0.00
III. Net cash flows from financing activities (I-II)	869,169,569.01	955,315,738.20
D. Total net cash flows (A.III±B.III±C.III)	227,746,633.56	86,933,970.81
E. Balance sheet change in cash, including:	227,746,633.56	86,933,970.91
- change in cash due to exchange rate differences	0.00	0.00
F. Cash and cash equivalents at the beginning of the period	154,270,545.25	67,336,574.34
G. Closing balance of cash (F±D), including:	33	382,017,178.81
- with limited disposability	0.00	10,947,618.24

The consolidated cash flow statement should be analysed in conjunction with the notes to the financial statements, which form an integral part of the consolidated financial statements.

ADDITIONAL NOTES AND EXPLANATIONS

01. Information on significant events relating to previous years, presented in the consolidated financial statements for the given financial year and corrections of significant errors

Until the date of preparing the consolidated financial statements for the financial year, there were no events relating to previous years which should be included in the consolidated financial statements for the financial year.

02. Information on material events that occurred after the balance sheet date of the consolidated financial statements and are not included in these statements

No significant events occurred after the balance sheet date until the date of preparing the consolidated financial statements for the financial year, i.e. until that were not included in the consolidated financial statements for the financial year.

03. Comparability of financial data for the previous year with the data of the consolidated financial statements for the current financial year

In the current year, the Group did not make any changes in accounting principles or corrections of errors, and therefore it was not obliged to present numerical information ensuring comparability of data in the consolidated financial statements for the previous year with the consolidated financial statements for the current financial year.

04. Goodwill of subordinated entities

The goodwill of the subsidiaries arose as the excess of the purchase price of the subsidiaries over the lower value of the net assets acquired measured at fair values at the date of acquisition.

	31/12/2023	31/12/2022
Opening balance	76,695,834.37	73,122,088.60
Acquisition of shares in subsidiaries	55,748,433.25	7,532,561.37
Depreciation in the current year	4,469,570.55	3,874,915.38
Sale of shares in subsidiaries	0	83,900.21
Closing balance	127,974,697.06	76,695,834.37

In 2023, the Group carried out a series of transactions as a result of which it became the majority owner of the shares in the following companies. This resulted in goodwill of PLN 55.7 million.

- In the second quarter of 2023, the Group acquired shares in PV Mazowieckie sp. z o.o. with secured connection conditions for farm projects.
- In the third quarter of 2023, the Group acquired shares in PV Duszniki sp. z o.o. with secured connection conditions for PV farm projects.
- In November 2023, as a result of a transaction with Cero Generation Ltd, the Group became the owner of a portfolio of companies with secured connection conditions for PV farms projects.
- In December 2023, the Group acquired shares in PV Wolbórz sp. z o.o. with secured connection conditions for PV farm projects and, as a result of a transaction with the Elawan Group, became the owner of a portfolio of projects with rights to PV projects.
- Furthermore, in 2023, the Group purchased additional shares in Quanta Energy S.A. valued at PLN 5.2 million.

	Share acquisition price	Identifiable net assets at fair value	Goodwill at the acquisition date
PV Mazowieckie sp. z o.o.	2 613 876,64	49 198,00	2 564 678,64
PV Duszniki sp. z o.o.	5 873 707,68	49 334,00	5 824 373,68
Portfel spółek zakupionych od Cero Generation	28 665 572,23	-1 748 677,75	30 414 249,98
PV Wolbórz sp. z o.o.	3 401 884,64	47 224,05	3 354 660,59
Portfel spółek zakupionych od Elawan	8 450 976,36	-3 494,00	8 454 470,36
Quanta Energy S.A.	5 200 000,00	64 000,00	5 136 000,00
Razem nabycie udziałów w jednostkach zależnych	54 206 017,55	-1 542 415,70	55 748 433,25

In the third quarter of 2022, the Group acquired a stake in Zielona Ziemia sp. z o.o. with secured connection conditions for PV farm projects.

Calculation of goodwill as part of the acquisition of shares in Green Earth Ltd.

Share acquisition price	7,458,549.40
Identifiable net assets at fair value	-74,011.97
Goodwill at the acquisition date	7,532,561.37

As at the balance sheet date, the Parent Company assesses each time whether the carrying amount of goodwill shown does not exceed the value of expected future economic benefits related to it. As of 31 December 2023 and 31 December 2022, the Group sees no indication that an impairment loss on goodwill needs to be recognised.

05. Tangible fixed assets

Year ended on 31 December 2023

	Land	including: Right of perpetual usufruct of land	Buildings, premises, civil and water engineering structures	Technical equipment and machines	Vehicles	Other fixed assets	Tangible fixed assets under construction	Advances for tangible fixed assets under construction	Total
Initial value									
Opening balance	0.00	0.00	7,916,066.58	146,058,604.59	4,752,279.97	393,116.03	851,382,611.29	84,232,525.18	1,094,735,203.63
Increases, of which:	0.00	0.00	17,732,319.69	502,331,349.50	1,014,126.83	270,345.31	81,942,831.17	102,283,148.45	705,574,120.95
Purchase	0.00	0.00	1,003,850.42	604,900.30	1,014,126.83	270,345.31	637,756,235.47	96,411,378.75	737,060,837.08
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transfers	0.00	0.00	16,728,469.27	501,726,449.20	0.00	0.00	-555,813,404.30	5,871,769.70	-31,486,716.13
Reductions, including:	0.00	0.00	15,665.00	19,395.14	884,632.55	0.00	36,721,821.33	43,370,414.34	81,011,928.36
Liquidation and sale	0.00	0.00	15,665.00	14,273.19	884,632.55	0.00	862,905.45	0.00	1,777,476.19
Other	0.00	0.00	0.00	5,121.95	0.00	0.00	35,858,915.88	43,370,414.34	79,234,452.17
Closing balance	0.00	0.00	25,632,721.27	648,370,558.95	4,881,774.25	663,461.34	896,603,621.12	143,145,259.29	1,719,297,396.22
Write-off									
Opening balance	0.00	0.00	549,114.55	12,732,089.35	1,945,457.34	86,611.65	0.00	0.00	15,313,272.89
Increases, of which:	0.00	0.00	785,979.75	17,210,782.81	1,047,078.78	80,263.74	0.00	0.00	19,124,105.08
Depreciation of the period	0.00	0.00	785,979.75	17,210,782.81	1,047,078.78	80,263.74	0.00	0.00	19,124,105.08
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transfers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reductions, including:	0.00	0.00	11,487.52	7,995.14	330,496.08	0.00	0.00	0.00	349,978.74
Liquidation and sale	0.00	0.00	11,487.52	7,995.14	330,496.08	0.00	0.00	0.00	349,978.74
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

R.Power Capital Group

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Additional notes and explanations

Closing balance	0.00	0.00	1,323,606.78	29,934,877.02	2,662,040.04	166,875.39	0.00	0.00	34,087,399.23
Write-downs									
Opening balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Increases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reductions, including:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Write-down adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Closing balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Net value									
Opening balance	0.00	0.00	7,366,952.03	133,326,515.24	2,806,822.63	306,504.38	851,382,611.29	84,232,525.18	1,079,421,930.74
Closing balance	0.00	0.00	24,309,114.49	618,435,681.93	2,219,734.21	496,585.95	896,603,621.12	143,145,259.29	1,685,209,996.99

Year ended on 31 December 2022

	Land	including: Right of perpetual usufruct of land	Buildings, premises, civil and water engineering structures	Technical equipment and machines	Vehicles	Other fixed assets	Tangible fixed assets under construction	Advances for tangible fixed assets under construction	Total
Initial value									
Opening balance	0.00	0.00	6,364,349.45	97,215,496.38	4,199,567.37	157,200.75	56,549,793.18	76,991,948.90	241,478,356.03
Increases, of which:	0.00	0.00	204,431.12	258,564.47	860,380.07	235,915.28	847,284,874.62	7,561,290.92	856,405,456.49
Purchase	0.00	0.00	204,431.12	258,564.47	860,380.07	235,915.28	845,572,308.22	7,126,220.67	854,257,819.84
Other	0.00	0.00	0.00	0.00	0.00	0.00	1,712,566.40	435,070.25	2,147,636.65
Transfers	0.00	0.00	1,517,194.15	51,255,577.00	0.00	0.00	-52,452,056.51	-320,714.64	0.00
Reductions, including:	0.00	0.00	169,908.14	2,671,033.26	307,667.48	0.00	0.00	0.00	3,148,608.88
Liquidation and sale	0.00	0.00	0.00	0.00	307,667.48	0.00	0.00	0.00	307,667.48
Other	0.00	0.00	169,908.14	2,671,033.26	0.00	0.00	0.00	0.00	2,840,941.40
Closing balance	0.00	0.00	7,916,066.58	146,058,604.59	4,752,279.96	393,116.03	851,382,611.29	84,232,525.18	1,094,735,203.64
Write-off									
Opening balance	0.00	0.00	147,306.06	6,124,199.52	1,085,811.23	41,598.30	0.00	0.00	7,398,915.11
Increases, of which:	0.00	0.00	405,596.02	6,666,882.56	1,130,686.53	45,013.35	0.00	0.00	8,248,178.46
Depreciation of the period	0.00	0.00	405,596.02	6,666,882.56	1,130,686.53	45,013.35	0.00	0.00	8,248,178.46
Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Transfers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reductions, including:	0.00	0.00	3,787.53	58,992.73	271,040.42	0.00	0.00	0.00	333,820.68
Liquidation and sale	0.00	0.00	0.00	0.00	271,040.42	0.00	0.00	0.00	271,040.42
Other	0.00	0.00	3,787.53	58,992.73	0.00	0.00	0.00	0.00	62,780.26
Closing balance	0.00	0.00	549,114.55	12,732,089.35	1,945,457.34	86,611.65	0.00	0.00	15,313,272.89
Write-offs									
Opening balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Increases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Reductions, including:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

R.Power Capital Group

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Additional notes and explanations

Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Write-down adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Closing balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Net value									
Opening balance	0.00	0.00	6,217,043.39	91,091,296.86	3,113,756.14	115,602.45	56,549,793.18	76,991,948.90	234,079,440.92
Closing balance	0.00	0.00	7,366,952.03	133,326,515.24	2,806,822.62	306,504.38	851,382,611.29	84,232,525.18	1,079,421,930.74

As at 31 December 2023, fixed assets with a net value of PLN 3 million were used under finance lease agreements. As at 31 December 2022, fixed assets with a net value of PLN 2.8 million were used under finance lease agreements.

As of 31 December 2023, the Group used property, plant and equipment with a value of approximately PLN 148.8 million (PLN 14.3 million as at 31 December 2022, respectively) under operating, lease, tenancy and other lease agreements (excluding finance lease agreements).

The Group did not make any capital expenditures related to environmental protection.

The capital expenditure planned for 2024 is approximately PLN 1 855 million. The Group does not plan to make capital expenditure in connection with environmental protection.

The item "other" in increases and decreases in initial value and depreciation relates mainly to changes in the value of fixed assets in connection with the acquisition/sale of subsidiaries.

06. Investments

6.1 Shares

	31 December 2023	31 December 2022
Opening balance, of which:	3,351.28	515,528.58
Gross value	3,351.28	515,528.58
Write-downs	0.00	0.00
Increases, of which:	3,502.40	0.00
Purchase	0.00	0.00
Revaluation	0.00	0.00
Other	3,502.40	0.00
Transfers	0.00	0.00
Reductions, including:	6,853.68	512,177.30
Sales	0.00	512,177.30
Revaluation	0.00	0.00
Other	6,853.68	0.00
Closing balance, of which:	0.00	3,351.28
Gross value	0.00	0.00
Write-downs	0.00	0.00

6.2 Non-current financial assets in subsidiaries, jointly controlled entities and associates accounted for using the equity method

	31 December 2023	31 December 2022
Opening balance, of which:	0.00	0.00
Gross value	0.00	0.00
Write-downs	0.00	0.00
Increases, in which:	6,331,418.14	0.00
Purchase	1,068,515.89	0.00
Revaluation	0.00	0.00
Other*	5,262,902.26	0.00
Transfers	0.00	0.00
Reductions, including:	1,068,515.89	0.00
Sales	0.00	0.00
Revaluation	1,068,515.89	0.00
Other	0.00	0.00
Closing balance, of which:	5,262,902.26	0.00
Gross value	6,331,418.14	0.00
Write-downs	1,068,515.89	0.00

* related to the sale of 51% shares in the R.Power Italy SRL

6.3 Loans granted

	31 December 2023	31 December 2022
Opening balance, of which:	27,836,741.21	50,531,856.13
Gross value	27,836,741.21	50,531,856.13
Write-downs	0.00	0.00
Loans granted	1,211,502.03	8,723,000.00
Accrued interest	3,397,813.58	1,814,329.52
Loan repayment	3,059,035.52	59,931,190.88
Consolidation of entities to which loans were previously granted	0.00	10,286.49
Sale of consolidated entities to which loans were previously granted	2,286,608.87	26,785,693.91
Valuation of loans in foreign currency	0.00	-76,660.98
Revaluation	0.00	0.00
Closing balance, of which:	31,673,630.17	27,836,741.21
Gross value	31,673,630.17	27,836,741.21
Write-downs	0.00	0.00

07. Prepayments

	31 December 2023	31 December 2022
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Deferred bond issue costs	2,270,136.29	3,681,529.89
Assets from deferred tax income	44,636,432.57	19,676,885.11
Others, including:	399,742.90	86,525.17
- incomplete R&D costs	0.00	0.00
- prepaid costs	140,552.86	83,016.18
- costs of overpaid rents	259,190.04	3,508.99
Long-term total	47,306,311.77	23,444,940.17
Assets under uncompleted construction contracts	43,906,354.35	3,046,011.17
Costs of uncompleted construction work	11,890,114.54	24,206,352.54
Costs associated with the share capital increase process	0.00	3,383,670.65
Deferred bond issue costs	1,444,119.41	1,411,393.28
Insurance costs	687,374.65	629,415.16
Costs of overpaid rents	331,970.15	142,236.68
Prepaid costs	273,925.68	88,323.24
Other (total of non-relevant items)	1,209,268.13	535,855.95
Short-term total	59,743,126.91	33,443,258.67

08. Capitals

On 16 March 2023 the Company's share capital was increased by PLN 2,646,235.75 through the issuance of 52,924,715 new shares with a nominal value of PLN 0.05 each.

As of 31 December 2023, the share capital of the Company amounted to PLN 8,682,235.75 and was divided into 173,644,715 shares with a nominal value of PLN 0.05 each, issued at the moment of the Company transformation.

As of 31 December 2022, the share capital of the Company amounted to PLN 6,036,000.00 and was divided into 120,720,000 shares with a nominal value of PLN 0.05 each, issued at the moment of the Company transformation.

As of the balance sheet date, the ownership structure of the Parent Company's share capital was as follows:

31/12/2023

	Number of shares	Number of votes	Nominal value per share	Nominal value of shares	Share in the share capital
L77 Capital Ltd	46,284,048	46,284,048	0.05	2,314,202.40	26.65%
Sęk Tomasz	29,105,592	29,105,592	0.05	1,455,279.60	16.76%
Alternatywna Spółka Inwestycyjna Colares Investments sp. z o.o.	28,151,904	28,151,904	0.05	1,407,595.20	16.21%
TS Capital Fund Ltd	17,178,456	17,178,456	0.05	858,922.80	9.89%
3S Ra Holdings S. à r.l.	50,872,475	50,872,475	0.05	2,543,623.75	29.30%
Marcin Studniarek	2,052,240	2,052,240	0.05	102,612.00	1.18%
Total	173,644,715	173,644,715		8,682,235.75	100.00%

31/12/2022

	Number of shares	Number of votes	Nominal value per share	Nominal value of shares	Share in the share capital
L77 Capital Ltd	46,284,048	46,284,048	0.05	2,314,202.40	38.34%
Sęk Tomasz	29,105,592	29,105,592	0.05	1,455,279.60	24.11%
Alternatywna Spółka Inwestycyjna Colares Investments sp. z o.o.	28,151,904	28,151,904	0.05	1,407,595.20	23.32%
TS Capital Fund Ltd	17,178,456	17,178,456	0.05	858,922.80	14.23%
Total	120,720,000	120,720,000		6,036,000.00	100.00%

09. Negative goodwill of subordinated entities

As of 31 December 2023 and 31 December 2022, there is no negative goodwill in these consolidated financial statements.

10. Interest-bearing bank loans and credits and other financial liabilities

	31 December 2023	31 December 2022
Short-term		
Liabilities under finance leases and hire purchase contracts	1,077,630.39	993,196.43
Valuation of IRS transactions (interest rate swaps)	65,284,717.87	9,848,262.97
Liabilities on sale of receivables	14,349,159.56	24,387,900.30
Working capital loan - BNP	0.00	6,146,562.96
Working capital loan - mBank	6,980,618.99	0.00
Investment loan - mBank/Erste	5,316,618.92	5,020,094.51
Investment loan – Pekao	436,334.42	396,843.85
Investment loan – Santander/ BNP	7,199,766.00	0.00
Investment loan – Santander/ Pekao/ PKO/ Erste/ ING	44,964,829.62	0.00
Loans from other entities	108,079,463.98	50,520,369.39
Short-term total	253,689,139.76	97,313,230.40
Long-term		
Liabilities under finance leases and hire purchase contracts	1,263,001.25	1,384,058.34

Investment loan - mBank/Erste	68,873,094.23	74,082,161.46
Investment loan – Pekao	10,337,114.58	10,582,842.68
Investment loan - Santander/ BNP	163,203,473.22	132,214,474.46
Investment loan - Santander/ Pekao/ PKO/ Erste/ ING	662,582,984.07	431,211,319.37
Loans from shareholders and their owners to the Parent Company	91,182,672.95	84,823,901.12
Loans from shareholders and their owners to other companies from the Group	430,597.73	499,215.07
Loans from other entities	0.00	94,694,801.37
Long-term total	997,872,938.03	829,492,773.87

The Parent Company uses financing in the form of loans granted by its shareholders and their owners. All shareholder loans bear interest at a floating rate of WIBOR 3M + a margin per annum. The repayment date is 31 December 2025.

The shareholders of the Parent Company also granted loans of PLN 414 thousand to other companies included in the consolidated financial statements. The interest rate on these loans is based on a floating interest rate of WIBOR 3M + a margin per annum. The repayment date is 31 December 2025.

The Group has project loans taken out by the Project Companies under agreements with the bank consortium mBank S.A. and Erste Group Bank AG: (i) long-term construction and investment loans repayable for a period of 15 years after the completion of the construction or upon the sale or refinancing of investments (WIBOR 1M + a margin per annum); and (ii) revolving loans to finance the payment of VAT (WIBOR 1M + a margin per annum). These loans are secured by, among other things: (i) registered pledges on enterprises and shares in Project Companies; registered pledges on receivables under contracts for maintaining bank accounts for individual Project Companies, together with powers of attorney to those bank accounts; (ii) assignment of receivables, or direct agreements, under insurance contracts, construction and equipment purchase contracts, lease contracts, IPP and O&M services contracts; (iii) by individual borrowers, i.e. Project Companies, submitting statements of submission to enforcement proceedings; (iv) comfort letters of shareholders of individual; and (v) agreements on subordination of receivables under loan agreements to receivables under the loans.

The Group also has project loans taken out by the Project Companies under agreements with Bank Pekao S.A.: (i) long-term construction and investment loans repayable for a period of 15 years after the completion of the construction (WIBOR 3M + a margin per annum); and (ii) revolving loans to finance the payment of VAT (WIBOR 1M + a margin per annum). These loans are secured by, among other things: (i) registered pledges on enterprises and shares in Project Companies; registered pledges on receivables under contracts for maintaining bank accounts for individual Project Companies, together with powers of attorney to those bank accounts; (ii) assignment of receivables, or direct agreements, under insurance contracts, construction and equipment purchase contracts, lease contracts, IPP and O&M services contracts; (iii) by individual borrowers, i.e. Project Companies, submitting statements of submission to enforcement proceedings; (iv) agreements on subordination of receivables under loan agreements to receivables under the loans, (v) comfort letters of shareholders of individual borrowers.

The Group also has project loans taken out by the Project Companies under an agreement with the bank consortium Santander Bank Polska S.A. and BNP Paribas Bank Polska S.A.: (i) long-term construction and investment loans repayable for a period of 15 years after the completion of the last construction or upon the sale or refinancing of investments (WIBOR 3M + a margin per annum); and (ii) revolving loans to finance the payment of VAT (WIBOR 1M + a margin per annum). These loans are secured by, among other things: (i) financial

and registered pledges on bank accounts, together with powers of attorney over those bank accounts; (ii) financial and registered pledges on shares of project companies; (iii) registered pledges on a collection of property and rights of project companies; (iv) assignment of receivables under insurance contracts, construction and equipment purchase contracts, lease agreements, network connection agreements and O&M services; (v) submitting declarations of submission to enforcement; (vi) project support agreement from R.Power Investment B.V. and R.Power S.A.; (vii) agreements to subordinate claims under loan agreements to claims under loans.

As at 31 December 2023, the Group has project loans taken out by the Project Companies under an agreement with the bank consortium Santander Bank Polska S.A., ING Bank Śląski S.A, Erste Group Bank AG, Powszechna Kasa Oszczędności Bank Polski S.A., Bank Polska Kasa Opieki S.A.: (i) long-term construction and investment loans repayable for a period of 16.5 years after the completion of the last construction or upon the sale or refinancing of investments (WIBOR 3M + a margin per annum); and (ii) revolving loans to finance the payment of VAT (WIBOR 1M + a margin per annum). These loans are secured by, among other things: (i) financial and registered pledges over bank accounts, together with powers of attorney over those bank accounts; (ii) financial and registered pledges over shares of project companies; (iii) registered pledges over a collection of property and rights of project companies; (iv) assignment of receivables, or direct agreements (direct agreements), from insurance contracts, construction and equipment purchase contracts, lease agreements, grid connection agreements, O&M services and power purchase agreements (PPAs); (v) filing of declarations of submission to enforcement; (vi) project support agreements from R.Power Investment B.V. and R.Power S.A.; (vii) an agreement to subordinate receivables under loan agreements to receivables under loans.

In October 2022, the Group entered into a financing agreement for up to €30 million for a period of up to 18 months. Funding was provided by bridge financing managed by the French investor Eiffel Investment. As at 31 December 2023, the amount of the loan received is PLN 104,544 thousand, repayment by December 2024. For the first 12 months of the contract, the loan bears interest at a fixed rate and for the remainder of the contract the interest rate is EURIBOR 1M + a margin per annum. This loan is secured by, among other things: (i) registered pledges on the companies and shares in the Project Companies; (ii) subordination of receivables under other loan agreements against bridge financing receivables.

As of 31 December 2023, the Group had entered into a credit agreement with Alior Bank S.A., with an interest rate based on WIBOR 3M + margin per annum. . This agreement is secured by, among other things: (i) blank promissory note; (ii) borrower's statement of submission to execution; (iii) liquidity guarantee from the Crisis Guarantee Fund; (iv) subordination agreement of receivables from loan agreements to receivables from the credit facility.

As of 31 December 2022, the Group had a working capital loan agreement with BNP Paribas Bank Polska S.A., bearing interest at WIBOR 1M + a margin per annum. As at 31 December 2021, the Group also had a working capital facility agreement with mBank S.A. bearing interest at EURIBOR 1M + a margin per annum. These loans are secured by, among other things: (i) by assignment of the borrower's receivables from the recipient of the services; (ii) by means of the borrower's declaration of submission to enforcement; (iii) by financial pledges on the borrower's bank accounts.

As of 31 December 2023, Group companies also benefited from financing in the form of loans from other entities, i.e. individuals (PLN 4,879 thousand). The above loans bear interest at WIBOR 3M + a margin per annum. These loans are due for repayment PLN 1,327.00 thousand in 2024 and 3,552.00 thousand in 2025.

As at 31 December 2022, the Parent Company also benefits from financing in the form of a loan from a non-business individual (PLN 5,587 thousand). The interest rate on the loan is WIBOR 3M + a margin per annum. The loan was repaid in 2023.

11. Bonds

On 2 June 2021, R.Power S.A. established a programme to issue green bonds with a total nominal value of up to PLN 1 billion. As part of the issues carried out, a total of 450,000 bonds with a nominal value of PLN 1,000 each and a total nominal value of PLN 450 million were issued until 31 December 2022. The issue price of the bonds is equal to their nominal value. The annual interest rate on the bonds was set at a floating rate equal to the WIBOR for six-month deposits (WIBOR 6M), plus an interest margin of 4.95%. Interest is payable in 6-month interest periods. The bonds in the nominal value of PLN 330 million mature on 2 June 2026 and those in the nominal value of PLN 120 million on 2 June 2027.

	31 December 2023	31 December 2022
Non-current liabilities on bonds	450,000,000.00	450,000,000.00
Short-term liabilities under bonds (interest accrued)	3,852,000.00	4,446,000.00
Total	453,852,000.00	454,446,000.00

12. Provisions

In the reporting periods covered by the consolidated financial statements, the following changes in provisions occurred:

Year ended on 31 December 2023

	Provision for deferred tax income	Provisions for leaves	Other provisions	Total
Status as of 01 January 2023	0.00	547,351.05	372,290.26	919,641.31
Increases	0.00	253,337.35	0.00	253,337.35
Use	0.00	0.00	0.00	0.00
Termination	0.00	0.00	367,159.46	367,159.46
Status as of 31 December 2023, including:	0.00	800,688.40	5,130.80	805,819.20
Long-term	0.00	0.00	0.00	0.00
Short-term	0.00	800,688.40	5,130.80	805,819.20

Year ended on 31 December 2022

	Provision for deferred tax income	Provisions for leaves	Other provisions	Total
Status as of 01 January 2021	0.00	331,509.49	494,177.48	825,686.97
Increases	0.00	215,841.56	372,290.26	588,131.82
Use	0.00	0.00	397,076.83	397,076.83
Termination	0.00	0.00	97,100.65	97,100.65
Status as of 31 December 2021, including:	0.00	547,351.05	372,290.26	919,641.31
Long-term	0.00	0.00	0.00	0.00
Short-term	0.00	547,351.05	372,290.26	919,641.31

13. Long-term receivables

The R.Power Group's long-term receivables are mainly related to participation in RES auctions. Group companies participating in the auctions paid deposits to the Energy Regulatory Office (and to its counterparts in the case of foreign companies). These deposits are refundable by the ERO at the time of sale of energy generated at the installation for the first time under the auction system or in case the company's offer is not successful in the auction. Other long-term receivables are mainly related to deposits paid for insurance and office rentals.

	31 December 2023	31 December 2022
ERO bonds	25,413,540.00	11,740,400.82
Security deposit for a guarantee line	11,500,000.00	0.00
Other long-term receivables	4,110,525.76	2,491,804.78
Total	41,024,065.76	14,232,205.60

14. Write-offs of investment value

Year ended on 31 December 2023

	Write-offs of long-term receivables	Write-offs of short-term receivables
Status as of 01 January 2023	237,171.02	0.00
Increases	0.00	954,371.94
Use	0.00	0.00
Termination	237,171.02	0.00
Status as of 31 December 2023	0.00	954,371.94

Year ended on 31 December 2022

	Write-offs of long-term receivables	Write-offs of short-term receivables
Status as of 01 January 2022	0.00	0.00
Increases	237,171.02	0.00
Use	0.00	0.00
Termination	0.00	0.00
Status as of 31 December 2022	237,171.02	0.00

15. Long-term liabilities

Maturity structure of long-term liabilities:

31/12/2023

	1 - 3 years	3 – 5 years	more than 5 years	Total
Long-term liabilities towards related entities, including:				
a) loans	90,977,515.77	0.00	0.00	90,977,515.77
b) other	90,269,581.52	0.00	0.00	90,269,581.52
Long-term liabilities to other entities, including:				
a) bank credits and loans	707,934.25	0.00	0.00	707,934.25
b) other credits and loans	440,166,958.53	209,007,123.01	709,249,833.88	1,358,423,915.42
a) bank credits and loans	106,739,709.21	89,007,123.01	709,249,833.88	904,996,666.10
b) other credits and loans	1,343,689.16	0.00	0.00	1,343,689.16

c) arising from issuance of debt securities	330,000,000.00	120,000,000.00	0.00	450,000,000.00
d) financial leasing liabilities	1,263,001.25	0.00	0.00	1,263,001.25
e) other	820,558.91	0.00	0.00	820,558.91
Total long-term liabilities as of 31 December 2023	531,144,474.30	209,007,123.01	709,249,833.88	1,449,401,431.19

31/12/2022

	1 - 3 years	3 – 5 years	more than 5 years	Total
Long-term liabilities towards related entities, including:	85,236,428.84	0.00	0.00	85,236,428.84
a) loans	84,107,283.19	0.00	0.00	84,107,283.19
b) other	1,129,145.65	0.00	0.00	1,129,145.65
Long-term liabilities to other entities, including:	179,350,498.15	586,649,796.10	430,569,582.58	1,196,569,876.84
a) bank credits and loans	86,458,120.65	131,063,094.73	430,569,582.58	648,090,797.97
b) other credits and loans	90,323,933.00	5,586,701.37	0.00	95,910,634.37
c) arising from issuance of debt securities	0.00	450,000,000.00	0.00	450,000,000.00
d) financial leasing liabilities	1,384,058.34	0.00	0.00	1,384,058.34
e) other	1,184,386.16	0.00	0.00	1,184,386.16
Total long-term liabilities as of 31 December 2022	264,586,926.99	586,649,796.10	430,569,582.58	1,281,806,305.67

16. Accruals

	31 December 2023	31 December 2022
1. Negative goodwill	0.00	0.00
2a. Other long-term accruals	20,323,884.85	12,668,953.45
Accruals including:	5,380,040.91	5,738,930.67
- subsidies to fixed assets	5,380,040.91	5,738,930.67
Other	14,943,843.94	6,930,022.78
- the balance of settlements with Zarządca Rozliczeń S.A. under the auction support system for RES generators	5,759,989.49	2,707,720.27
- provision for warranty repairs	777,624.55	1,245,143.39
- provision for O&M costs	8,406,229.90	2,977,159.12
- other	0.00	0.00

2b. Other short-term accruals	77,150,410.03	16,652,931.41
Accruals	1,008,488.06	1,901,175.81
SCADA System:	649,598.30	1,542,286.05
- subsidies to fixed assets	358,889.76	358,889.76
Others, including:	76,141,921.97	14,751,755.60
- accruals for contracts under construction	69,904,166.20	12,417,366.49
- other provisions for probable costs	6,237,755.77	2,334,389.11
Total accruals	97,474,294.88	29,321,884.86

17. Liabilities secured on the group's assets

The following table sets basic information on the type of established hedge in connection with the issuance of bonds series 1/2021, 2/2021, 1/2022 and 2/2022, described in note 11:

No.	Type of security	Entity providing security	Value/details of the security
1.	Surety for all obligations under the bonds	Nomad Electric sp. z o.o.	up to 150 % (one hundred and fifty percent) of the total nominal value of all issued and outstanding bonds
2.	Surety for all obligations under the bonds	Nomad Electric Services sp. z o.o.	up to 150 % (one hundred and fifty percent) of the total nominal value of all issued and outstanding bonds
3.	Surety for all obligations under the bonds	R.Power Investment B.V.	up to 150 % (one hundred and fifty percent) of the total nominal value of all issued and outstanding bonds
4.	Registered pledges on the Debt Service Accounts under of a Series of Bonds	R.Power S.A.	up to 150 % (one hundred and fifty percent) of the total nominal value of all issued and outstanding bonds
5.	Powers of Attorney for Debt Service Accounts in connection with the registered pledge on the Debt Service Accounts	R.Power S.A.	Authorisation for the Pledge Administrator to take any action it is required to take in connection with the Pledge on the Account
6.	Subordination agreement	R.Power S.A., wspólnicy R.Power S.A.	Subordination of receivables under loan agreements granted to R.Power S.A. with respect to receivables of bondholders arising from bonds
7.	Assignment of receivables by way of security	R.Power S.A.	Obligation to transfer receivables arising from intra-group loan agreements specified in the transfer agreement for security purposes
8.	Declaration of surrender to enforcement (art. 777 § 1 point 5 k.p.c.)	R.Power S.A.	Declaration of submission to enforcement against the Pledge Administrator of the pledge on the Debt Servicing Account
9.	Declaration of surrender to enforcement (art. 777 § 1 point 5 k.p.c.)	Nomad Electric sp. z o.o.	Statement of submission to execution against the Collateral Administrator for all assets due to the surety granted
10.	Declaration of surrender to enforcement (art. 777 § 1 point 5 k.p.c.)	Nomad Electric Services sp. z o.o.	Statement of submission to execution against the Collateral Administrator for all assets due to the surety granted

11.	Declaration of surrender to enforcement (art. 777 § 1 point 5 k.p.c.)	R.Power Investment B.V.	Statement of submission to execution against the Collateral Administrator for all assets due to the surety granted
12.	Pledge of shares in R.Power Investment	R.Power S.A.	Established to secure parallel debt, under which R.Power S.A. will be obliged to pay to the Collateral Administrator an amount an amount equal to the sum of all obligations from the bonds
13.	Pledge of movable property	R.Power Investment B.V.	Established to secure parallel debt, under which R.Power S.A. will be obliged to pay to the Collateral Administrator an amount an amount equal to the sum of all obligations from the bonds
14.	Pledge of receivables from bank accounts	R.Power Investment B.V.	Established to secure parallel debt, under which R.Power S.A. will be obliged to pay to the Collateral Administrator an amount an amount equal to the sum of all obligations from the bonds
15.	Pledge of intellectual property rights	R.Power Investment B.V.	Established to secure parallel debt, under which R.Power S.A. will be obliged to pay to the Collateral Administrator an amount an amount equal to the sum of all obligations from the bonds
16.	Pledge of other specified categories of claims	R.Power Investment B.V.	Established to secure parallel debt, under which R.Power S.A. will be obliged to pay to the Collateral Administrator an amount an amount equal to the sum of all obligations from the bonds
17.	Declaration of surrender to enforcement (art. 777 § 1 point 5 k.p.c.)	R.Power S.A.	Declaration of submission to enforcement against the Collateral Administrator from the subject matter of the pledge on shares in R.Power Investment
18.	Declaration of surrender to enforcement (art. 777 § 1 point 6 k.p.c.)	R.Power Investment B.V.	Declaration of submission to enforcement against the Security Administrator from the collateral securing the parallel debt established by R.Power Investment

The Group also has liabilities secured on assets as described in note 10 on collateral for loans and :

- pledge agreement between Quanta Energy S.A. and Efficiency Solutions II SV S.A R.L. for shares of Quanta Lease Fund I sp. z o.o. in the amount of EUR 40 million
- pledge agreement between Quanta Energy S.A. and Energy Credit SV S.A.R.L. for shares of Quanta Lease Fund III sp. z o.o. in the amount of EUR 30 million
- pledge agreement on rights from bank accounts between Quanta Lease Fund I sp. z o.o. and Efficiency Solutions II SV S.A R.L.. for the amount of EUR 40 million
- pledge agreement on rights from bank accounts between Quanta Lease Fund III sp. z o.o. and Energy Credit SV S.A.R.L. for the amount of EUR 30 million
- Pledge agreement on assets between Quanta Lease Fund III sp. z o.o. and Energy Credit SV S.A.R.L. for the amount of EUR 30 million.

18. Contingent liabilities, including guarantees and sureties granted by related and associated entities, including promissory notes

As of 31 December 2023 and 31 December 2022, the Group had no material contingent and off-balance-sheet liabilities, including guarantees and sureties granted, including promissory notes, with the exception of those described in note 10 and (i) blank promissory notes in the amount of PLN 10 million (PLN 11.2 million as at 31 December 2022) issued by Nomad Electric sp. z o.o.; (ii) Guarantees for the removal of faults and defects and proper performance of the contract granted by Nomad Electric sp. z o.o. amounting to PLN 18.0 million (PLN 11.2 million as at 31 December 2022).

19. Other contracts not included in the balance sheet

In addition to the contracts described in notes 17 and 18, the Group had the following contracts not included in the balance sheet:

terminated as of 31 December 2023

- office rental contracts
- land lease agreements for photovoltaic farms
- outsourcing contracts for accounting/payroll and HR services

terminated as of 31 December 2022

- office rental contracts
- land lease agreements for photovoltaic farms
- outsourcing contracts for accounting/payroll and HR services

20. Provisions for supplies and services

	31/12/2023	31/12/2022
Advances for EPC activities	6,176,508.24	3,940,644.95
Advances for EPCM activities	0.00	42,660.81
Total	6,176,508.24	3,983,305.76

21. Other current receivables and liabilities

21.1. Other short-term receivables

	31/12/2023	31/12/2022
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Advances paid to Distribution System Operators for which reimbursement is expected	18,961,670.07	5,285,650.66
Receivables related to sale of shares	22,449,463.16	0.00
Other receivables from shareholders and their owners	44,323.12	300,834.76
Other advances	0.00	57,049.77
Deposits and advance payments	3,703,902.42	2,040,219.70
Other	829,074.16	131,296.55
Total	45,988,432.93	7,815,051.44

21.2. Other short-term liabilities

	31/12/2023	31/12/2022
Liabilities relating to the purchase of fixed assets	81,997,641.02	44,582,462.53
Liabilities due to the acquisition of shares	28,923,330.02	16,210,054.12
Other obligations to shareholders and their owners	213,050.34	223,253.91
Other	3,138,399.06	1,894,946.41
Total	114 272 420,44	62,910,716.97

22. Territorial and itemised structure of sales

The material structure of sales revenue in 2023 and 2022 was as follows:

Type of activity	Year ended on 31/12/2023	Year ended on 31/12/2022
1 Sale of construction services for photovoltaic farms and photovoltaic installations	129,924,962.78	60,526,424.91
2 Sales of development and EPCm services	0.00	1,849,524.45
3 Sale of maintenance services for photovoltaic farms	14,951,085.43	10,016,732.43
4 Energy sales	89,184,241.24	33,298,865.10
5 Sale of green certificates	1,647,288.09	1,528,573.88
6 Sale of goods - photovoltaic equipment	6,066,992.20	361,156,380.35
7 Sale of leasing services for photovoltaic installations	72,280,750.37	30,806,280.03

8	Sale of other services	69,637.24	2,307,883.82
	Net revenues from sales, in total	314,124,957.35	501,490,664.97

The territorial structure of sales revenue in 2023 and 2022 was as follows:

Area of activity	Year ended on 31/12/2023	Year ended on 31/12/2022
1. Poland	314,124,957.35	289,102,096.26
2. Foreign markets	0.00	212,388,568.71
Net revenues from sales, in total	314,124,957.35	501,490,664.97

23. Revaluation write-offs of fixed assets

The Capital Group did not make any revaluation write-offs of fixed assets in the current or the previous financial year.

24. Inventory

Title	31/12/2023	31/12/2022
1. Materials	2,588,334.70	4,754,880.00
2. Intermediate products and work in progress	0.00	0.00
3. Products	0.00	0.00
4. Goods	9,757,808.82	5,670,843.04
5. Provisions on deliveries	15,566,039.76	8,178,672.27
Total inventories	27,912,183.28	18,604,395.31
Write-offs of inventory	0.00	0.00

The Group did not make any inventory write-offs in the current or previous financial year.

25. Information on revenues, expenses and results of operations discontinued during the financial year or to be discontinued during the next year

In connection with the sale of shares in the subsidiary Menlo Electric S.A., the Group discontinued its activities in the photovoltaic equipment wholesale segment.

	Discontinued operations	Continuing operations
	Period ended on	Period ended on
	31/12/2022	31/12/2022
Net revenue from sales and equated	345,798,565.16	155,692,099.81
Operating costs	327,960,791.83	133,446,713.62
Profit/(loss) on sales	17,837,773.33	22,245,386.19
Other operating revenues	454,233.71	2,208,869.98
Other operating expenses	669,135.71	2,270,807.59
Profit/(loss) on business activity	17,622,871.33	22,183,448.58
Financial revenues	0.00	11,777,431.61
Financial expenses	5,281,325.93	74,587,326.69
Profit/(loss) on sale of shares in subordinates*	-9,455,162.77	429,417.98
Investment profit / (loss)**	2,886,382.63	-40,197,028.52
Net profit / (loss)**	48,195.63	-38,288,942.94

*Effect of Menlo S.A.'s net result up to the date of sale of shares on the result on the sale of shares of subordinated entities presented in the consolidated financial statements

** Including the effect of the net result of Menlo S.A. up to the date of sale of shares on the result on the sale of shares of subordinates presented in the consolidated financial statements

26. Income tax

Corporate income tax structure:

	Year ended on 31/12/2023	Year ended on 31/12/2022
Current income tax	12,804,716.37	10,016,973.42
Change in deferred income tax	-24,959,554.30	-14,660,940.79
Income tax in the profit and loss account	-12 154 837,93	-4,643,967.37

The reconciliation of gross profit to the tax base is as follows:

Year ended on 31 December 2023:

	from capital gains	from other sources of revenue
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Gross profit / (loss)	0.00	-57,683,136.66
Consolidation exclusions	0.00	61,983,397.85
Non-taxable income in the current year, including:	0.00	146,254,565.62
accrued, not received interest on receivables, including on loans granted	0.00	87,427,670.46
unrealised exchange rate differences	0.00	1,560,933.44
balance sheet revenue not recognised for tax purposes	0.00	57,265,961.72
Current year taxable income recognized in prior years' accounts, including:	0.00	14,274,180.14
interest paid, recognised on the balance sheet in the previous reporting period	0.00	95.89
other	0.00	14,274,084.25
Non-deductible expenses (permanent differences between profit/loss for accounting purposes and income/loss for tax purposes), including due to:	0.00	23,535,708.32
interest on late payments of budgetary entitlements	0.00	204,054.05
receivables written off as irrecoverable	0.00	0.00
write-offs of investment value	0.00	0.00
representation costs	0.00	180,968.93
contributions to the disability fund (PFRON)	0.00	139,571.00
premiums for car insurance in the amount exceeding their part determined in the proportion equal to the equivalent of EUR 20,000	0.00	124,351.16
expenditure on the costs of use of personal cars which are not the property of the taxpayer	0.00	412,855.41
own cost of green certificate sales	0.00	461,892.83
other	0.00	22,012,014.94
Expenses not recognised as deductible in the current year, including:	0.00	190,904,384.05
accrued but not paid or redeemed interest on liabilities, including loans (credits)	0.00	84,280,131.22
unrealised exchange rate differences	0.00	47,395,230.13
balance sheet depreciation inconsistent with tax regulations	0.00	758,751.79
costs of unpaid payments, benefits	0.00	585,813.06
costs of unpaid contributions to Zakład Ubezpieczeń Społecznych (Social Insurance Institution)	0.00	13,309.28
value of created provisions for costs	0.00	57,871,148.57
Expenses recognized as deductible in the current year as recorded in the books of prior years, including:	0.00	29,979,265.40
tax depreciation settled differently from balance sheet depreciation	0.00	28,166,491.43
interest paid, including on loans and borrowings	0.00	669,859.19
costs direct to revenues in 2021 and incurred in 2022	0.00	1,142,914.78
social contributions paid in the previous period	0.00	0.00
Tax loss generated by Group entities	0.00	61,865,379.59
Fiscal result	0.00	118,646,082.27
Previous years' loss	0.00	18,173,381.56
Income tax base, including:	0.00	100,472,701.00

Taxed at a rate of 19%	0.00	35,717,200.00
Taxed at a rate of 9%	0.00	62,374,817.43
Taxed at other rates (abroad)	0.00	2,380,683.59
Income tax, including:	0.00	12,804,716.37
attributable to the period before acquisition of shares in related companies	0.00	0.00

Year ended on 31 December 2022:

	from capital gains	from other sources of revenue
Gross profit / (loss)	7,634,009.44	-48,819,570.71
Consolidation exclusions	0.00	70,638,445.98
Non-taxable income in the current year, including:	0.00	62,039,304.16
accrued, not received interest on receivables, including on loans granted	0.00	40,971,454.00
unrealised exchange rate differences	0.00	791,866.24
balance sheet revenue not recognised for tax purposes	0.00	20,275,983.92
Current year taxable income recognized in prior years' accounts, including:	0.00	8,741,930.64
interest paid, recognised on the balance sheet in the previous reporting period	0.00	3,301,305.64
other	0.00	5,440,625.00
Non-deductible expenses (permanent differences between profit/loss for accounting purposes and income/loss for tax purposes), including due to:	0.00	4,702,690.80
interest on late payments of budgetary entitlements	0.00	98,226.39
receivables written off as irrecoverable	0.00	0.00
write-offs of investment value	0.00	0.00
representation costs	0.00	487,875.98
contributions to the disability fund (PFRON)	0.00	82,455.00
premiums for car insurance in the amount exceeding their part determined in the proportion equal to the equivalent of EUR 20,000	0.00	243,598.92
expenditure on the costs of use of personal cars which are not the property of the taxpayer	0.00	741,410.95
own cost of green certificate sales	0.00	461,892.83
other	0.00	2,587,230.73
Expenses not recognised as deductible in the current year, including:	0.00	58,270,477.12
accrued but not paid or redeemed interest on liabilities, including loans (credits)	0.00	41,470,961.58
unrealised exchange rate differences	0.00	5,567,804.32
balance sheet depreciation inconsistent with tax regulations	0.00	1,013,611.19
costs of unpaid payments, benefits	0.00	288,369.90
costs of unpaid contributions to Zakład Ubezpieczeń Społecznych (Social Insurance Institution)	0.00	42,770.24

value of created provisions for costs	0.00	9,886,959.89
Expenses recognized as deductible in the current year as recorded in the books of prior years, including:	0.00	4,436,906.64
tax depreciation settled differently from balance sheet depreciation	0.00	3,378,937.39
interest paid, including on loans and borrowings	0.00	975,000.00
costs direct to revenues in 2021 and incurred in 2022	0.00	58,888.93
social contributions paid in the previous period	0.00	24,080.32
Tax loss generated by Group entities	0.00	22,471,200.66
Fiscal result	7,634,009.44	49,528,963.69
Previous years' loss	0.00	3,633,250.41
Income tax base, including:	7,634,009.00	45,895,713.00
Taxed at a rate of 19%	7,634,009.00	31,866,095.00
Taxed at a rate of 9%	0.00	13,082,670.84
Taxed at other rates (abroad)	0.00	946,947.31
Income tax, including:	1,450,461.00	8,566,512.42
attributable to the period before acquisition of shares in related companies	0.00	0.00

Entities covered by the consolidated financial statements, which have the status of a small taxpayer (Art. 19(1d) of the Corporate Income Tax Act) or new taxpayers in the first year of starting business activity (art. 19, sec. 1e of the Corporate Income Tax Act) apply a preferential rate of 9% of the tax base on revenue (income) other than from capital gains - if the revenue earned by them in the tax year did not exceed the PLN equivalent of EUR 2 million converted according to the average exchange rate of the EUR published on the first business day of the tax year, rounded up to PLN 1,000 (Art. 19(1)(2) of the Corporate Income Tax Act).

Regulations on value added tax, corporate income tax, personal income tax or social security contributions are subject to frequent changes, as a result of which there is often no reference to established regulations or legal precedents. The current legislation also contains ambiguities that cause differences in opinion as to the legal interpretation of tax provisions, both between state authorities and between state authorities and enterprises. Tax and other settlements (e.g. customs or foreign exchange) may be audited by the authorities, which are entitled to impose high penalties, and the additional amounts of liabilities determined as a result of the audit must be paid with high interest. These phenomena cause that tax risk in Poland is higher than usually present in countries with a more mature tax system. Tax returns can be audited for a period of up to five years. As a result, amounts reported in the consolidated financial statements may change at a later date after final determination by the tax authorities.

Deferred tax liabilities/assets consist of differences from the following items:

	31/12/2023	31/12/2022
Assets under deferred tax		
Receivables to be written down	235,655.60	41,584.00
Differences between tax and balance sheet values of property, plant and equipment	8,119,738.87	2,791,854.83
Prepayments and accruals (grants)	0.00	548,803.84

Provisions for construction contracts	4,103,672.68	1,622,871.01
Other provisions	1,731,267.00	769,909.47
Interest on loans taken	298,782.59	3,221,416.04
Accrued and unpaid wages	40,730.05	61,756.90
Exchange rate differences	5,216,050.45	72,816.26
Debt financing costs to be deducted from future taxable income	15,804,931.10	5,507,061.87
Losses deductible from future taxable income	18,486,992.48	6,181,099.29
Other	193.41	17.72
Total	54,038,014.24	20,819,191.22
Provision for deferred tax		
Differences between tax and balance sheet values of property, plant and equipment	17,040.54	44,095.52
Non-invoiced revenue	433,987.00	947,538.65
Exchange rate differences	297,741.05	78,048.37
Interest on loans granted	8,652,813.08	72,605.11
Other	0.00	0.00
Total	9,401,581.67	1,142,287.66
Deferred tax assets disclosed in the balance sheet	44,636,432.57	19,676,885.11
Deferred tax liability disclosed in the balance sheet	0.00	0.00
Change in deferred tax recognised in the profit and loss account	-24,959,554.30	-14,660,940.79

27. Other operating revenues

	31 December 2023	31 December 2022
Profit on sale of non-financial fixed assets, including:	41,913.39	80,815.45
- gain on disposal of tangible and intangible assets	41,913.39	80,815.45
- gain on disposal of property and intangible assets classified as investments	0.00	0.00
Grants	358,529.88	358,889.76
Revaluation of non-financial assets	0.00	0.00
Other operating revenues, including:	4,394,967.28	2,223,398.48
- release of revaluation write-offs	0.00	0.00
- due to inventory differences	595,774.34	128,828.99

- damages and penalties received	2,627,615.05	1,566,453.41
- release of provisions	718,104.26	0.00
- write-down of unmatured liabilities	15,499.21	0.00
- write-off of negative goodwill	0.00	0.00
- other	437,974.42	528,116.08
Other operating revenues, in total	4,795,410.55	2,663,103.69

28. Other operating expenses

	Year ended on 31/12/2023	Year ended on 31/12/2022
Loss on disposal of non-financial fixed assets including:	0.00	0.00
- loss on disposal of tangible and intangible assets	0.00	0.00
- loss on disposal of real estate and intangible assets classified as investments	0.00	0.00
Revaluation of non-financial assets, including:	1,011,167.73	0.00
- write-offs of inventory	0.00	0.00
- write-offs of receivables	954,371.94	0.00
- revaluation of real estate and intangible classified as investments	0.00	0.00
- other [if relevant, specify which]	56,795.79	0.00
Other operating costs, including:	7,804,265.01	2,939,943.30
- established reserves	253,337.35	139,444.96
- donations	0.00	237,065.07
- receivables written off	0.00	314,801.05
- decommissioning costs of fixed assets	862,905.45	0.00
- compensation costs	1,884,753.57	1,428,340.32
- contractual penalty costs	313,300.00	0.00
- due to inventory differences	3,031,299.74	167,548.54
- setting up reserves connected with settlements with Zarządca Rozliczeń S.A. under the auctioning support system for RES generators	729,441.79	331,781.82
- other	729,227.11	320,961.54
Other operating expenses, in total	8,815,432.74	2,939,943.30

29. Financial revenues

	Year ended on 31/12/2023	Year ended on 31/12/2022
Interest, including:	12 717 914,10	2,006,083.90
- interest from related companies	3 397 813,58	1,814,329.52
- bank interests	9 038 056,99	0.00
- other interests	282,043.53	191,754.38
Profit on sale of non-financial investments, including:	0.00	8,311,533.55
- sale of shares in entities in which the Group has equity participation	0.00	8,311,533.55
Revaluation of financial investments, including:	0.00	0.00
Others, including:	15,001,699.38	1,459,814.16
- exchange rate differences*	14,110,414.23	0.00
- revenue from IRS transactions	0.00	1,448,470.46
- other financial revenues	891,285.15	10,577.56
Total financial revenues	27,719,615.48	11,777,431.61

* the item "foreign exchange differences" in financial revenue includes the surplus of positive exchange differences over negative exchange differences

30. Financial expenses

	Year ended on 31/12/2023	Year ended on 31/12/2022
Interest, including:	110,925,280.33	49,739,272.83
- interests for related companies	7,482,031.38	7,245,928.15
- interest to other counterparties	10,469,774.17	1,655,534.70
- interest on bonds issued	54,166,550.00	32,540,000.00
- bank interests	33,978,813.67	7,221,639.32
- other interests	4,828,111.11	1,076,170.66
Revaluation of financial investments	1,572.46	1,572.47
Others, including:	48,481,667.47	30,127,807.32
- exchange rate differences*	0.00	1,130,800.78
- acquisition costs of shares in related entities not included in the acquisition price	0.00	739,300.84
- costs from IRS transactions	1,399,140.48	824,666.44
- valuation of IRS contracts	0.00	9,657,702.09

- costs of sold receivables	40,289,643.32	16,688,926.16
- other financial expenses	6,792,883.66	1,086,411.01
Total financial expenses	159,408,520.26	79,868,652.62

* the item "foreign exchange differences" in financial expenditure includes the surplus of negative exchange differences over positive exchange differences

31. Profit on sale of shares

31.1. Profit on sale of shares of subordinated entities

	Year ended on 31 December 2023	Year ended on 31 December 2022
Share sales price	16,740,715.06	7,654,211.41
Net assets of subordinated entities sold	5,464,400.42	16,596,055.98
Goodwill of subordinated entities sold	0.00	83,900.22
Profit on sale of shares	11,276,314.65	-9,025,744.79

31.2. Profit on the sale of shares of entities not included in the consolidated financial statements

	Year ended on 31/12/2023	Year ended on 31/12/2022
Share sales price	0.00	8,917,810.40
Value of shares sold at purchase price	0.00	515,528.58
Other costs related to sales transactions	0.00	90,748.27
Other income related to share sales transactions	0.00	0.00
Profit on sale of shares	0.00	8,311,533.55

32. Income and expenses of extraordinary value or which occurred incidentally

There were no extraordinary or incidental revenues or expenses in either the fiscal year ending 31 December 2023 or the prior year.

33. Structure of cash accepted for the consolidated cash flow statement

	31/12/2023	31/12/2022
Cash in bank	358,506,349.88	142,510,655.19
- current accounts	300,279,541.30	93,812,655.19
- deposits up to 3 months	0.00	0.00
- debt service account – bonds	58,226,808.58	48,698,000.00
Cash in hand	810,700.00	812,271.82
Other cash	22,700,128.93	10,947,618.24
- VAT receipts	22,700,128.93	10,947,618.24
Other financial assets	0.00	0.00
Total cash and cash equivalents	382,017,178.81	154,270,545.25

Cash accumulated on VAT accounts is cash with restricted use.

34. Reasons for differences between consolidated balance sheet changes in certain items and changes resulting from the consolidated cash flow statement

Provisions	Year ended on 31/12/2023	Year ended on 31/12/2022
Balance sheet change in provisions	-113,822.11	93,954.34
- acquisition of subsidiaries	0.00	0.00
Change in provisions in the cash flow statement	-113,822.11	93,954.34

Inventory	Year ended on 31/12/2023	Year ended on 31/12/2022
Balance sheet change in inventories	-9,307,787.97	50,650,451.68
- acquisition of subsidiaries	0,00	0.00
- sale of subsidiaries	0,00	-143,708,671.55
Change in inventories in the cash flow statement	-9,307,787.97	-93,058,219.87

Receivables	Year ended on 31/12/2023	Year ended on 31/12/2022
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Balance sheet change in long-term and short-term receivables, net	-121,857,424.96	-84,353,963.20
- acquisition of subsidiaries	3,392,426.62	483,519.66
- sale of subsidiaries	-11,145,468.28	-3,302,665.84
- change in accruals for the purchase of shares (investment expenditure)	22,449,463.16	0.00
- change in ERO deposit (capital expenditure)	25,173,139.18	-9,259,186.07
- adjustment for other settlements	0.00	0.00
Change in receivables in the cash flow statement	-81,987,864.28	-96,432,295.45

Liabilities	Year ended on 31/12/2023	Year ended on 31/12/2022
Balance sheet change in short- and long-term liabilities, except for loans and credits	136,125,902.98	10,917,060.20
- acquisition of subsidiaries	-345,588.87	-158,340.26
- sale of subsidiaries	20,833,241.17	101,877,430.68
- adjustment for lease payments	0.00	-14,211.34
- adjustment for other settlements	0.00	0.00
- adjustment for expenses related to investing activities	-12,797,709.87	6,735,197.37
- adjustment for IRS valuation commitments	-55,436,454.88	-9,848,262.97
- adjustment for advances related to investing activities	0.00	5,411,782
- adjustment for liabilities relating to the purchase of fixed assets	-37,415,178.51	-38,074,145.26
Change in liabilities in the cash flow statement	50,964,212.02	76,846,510.55

Accruals and prepayments	Year ended on 31/12/2023	Year ended on 31/12/2022
Balance sheet change in accruals	17,991,170.18	-17,810,284.99
- acquisition of subsidiaries	89,528.20	0.00
- sale of subsidiaries	0.00	1,149,925.29
Change in accruals in the cash flow statement	18,080,698.38	-16,660,359.70

35. Information on an average employment during a financial year, broken down by professional groups

Group of employees	Year ended on 31/12/2023	Year ended on 31/12/2022
White-collar workers	191	186
Total employment	191	186

36. Information about the auditing firm's remuneration

The following table sets forth the audit firm fees paid or payable for the year ended 31 December 2023 and 31 December 2022 by service type:

Type of service	Year ended on 31/12/2023	Year ended on 31/12/2022
Audit of the annual consolidated financial statements	115,000.00	115,000.00
Other attestation services	0.00	0.00
Total	115,000.00	115,000.00

The remuneration does not include services provided to other Group companies.

37. Information on loans and benefits of a similar nature granted to members of the management, supervisory or administrative bodies of commercial companies

Both in the financial year ending 31 December 2023 and in the previous year, the Parent Company did not grant any loans or similar benefits to members of its management bodies.

38. Information on joint ventures that are not subject to consolidation

The Capital Group did not enter into any joint ventures that are not subject to consolidation.

39. Information about the capital group and transactions with related parties

i. Parent company

The Parent Company's parent entities are its shareholders indicated in Note 8.

The volume of transactions with the Parent Company of the Capital Group amounted to:

	Year ended on 31/12/2023	Year ended on 31/12/2022
	Total	Total
Purchases	0.00	0.00
Sales	0.00	0.00
Interest - financial revenues	7,482,031.38	7,245,928.15
	31/12/2023	31/12/2022
	Total	Total
Loans granted	90,269,581.52	83,608,068.12
Other receivables	1,099,696.29	1,758,986.22
Other liabilities	1,823,805.97	2,199,601.65

ii. Transactions with related parties not included in the consolidated financial statements

The volume of transactions of the Capital Group entities with related parties not included in the consolidated financial statements amounted to:

Balances on loans received and interest - current year's financial costs

Year ended on 31 December 2023

Related entity	Loans received	Interest - expenses
Menlo S.A.	27,660,180.62	2,882,474.93
R.Power Italy SRL	2,286,608.87	0.00
RPE France JV SAS	1,726,840.68	515,338.65
Total	31,673,630.17	3,397,813.58

Year ended on 31 December 2022

Related entity	Loans received	Interest - expenses
Menlo S.A.	27,836,741.21	1,051,047.30
Related entities whose shares were sold during the year	0.00	763,282.22
Total	27,836,741.21	1,814,329.52

Trade liabilities balances and purchases - services and assets acquired in the current year

Year ended on 31 December 2023

Related entity	Trade, works and services liabilities	Purchases
R.Power Italy SRL	542,583.76	0.00

RPE France JV SAS	1,213,021.51	0.00
Total	1,755,605.28	0.00

Year ended on 31 December 2022

Related entity	Trade, works and services liabilities	Purchases
Related entities whose shares were sold during the year	0.00	2,788,046.43
Total	0.00	2,788,046.43

Trade receivable balances and sales - revenue in the current year

Year ended on 31 December 2023

Related entity	Trade, works and services receivables	Sales
IdeaLab Venture Capital sp. z o.o.	0.00	0.00
Pozostałe	944,675.54	0.00
Total	944,675.54	0.00

Year ended on 31 December 2022

Related entity	Trade, works and services receivables	Sales
IdeaLab Venture Capital sp. z o.o.	126,042.12	126,042.12
Total	126,042.12	126,042.12

40. Transactions concluded on other than market conditions with related entities

The terms of the transactions entered into by the Group with related parties during the year ended 31 December 2023 and the previous year did not differ from market conditions.

41. List of entities of which the Group is a member having unlimited liability

The Group was not a partner with unlimited liability in any entity during the financial year ending 31 December 2023 and the previous year.

42. Financial instruments

Objectives and principles of financial risk management

The Group is exposed to market risk comprising primarily the risk of changes in interest rates and foreign exchange rates. The Group's risk management is embodied in an overall operational strategy that defines risk tolerance levels and ensures that these are monitored and controlled on an ongoing basis. The objective of risk management is to maintain and control the Group's exposure to risk within assumed parameters, while seeking to optimise the rate of return on investments. In addition, the Group uses derivatives to manage interest rate and exchange rate risk.

The Group does not own or issue any derivative financial instruments held for trading.

Interest rate risk

The Group's exposure to market risk due to changes in interest rates relates primarily to bonds issued, loans and borrowings received. The Group uses derivatives to manage the interest rate risk. The Group offsets the risk of rising interest rates by also basing the interest on variable interest rates for loans granted.

Foreign exchange risk

The Group is exposed to foreign exchange risk on account of its transactions. So far the Group has generated most of its sales revenues in PLN, whereas approximately 30% of the purchase costs of materials and components used in the products offered by the Group and some of the machines and equipment acquired as part of investment projects are settled in USD or EUR. In particular, this applies to photovoltaic panels and inverters. The Group endeavours to negotiate the terms and conditions and payment dates in such a way as to sufficiently minimise the negative impact of exchange rate fluctuations. The Group uses derivatives to manage the exchange rate risk.

Credit risk

Credit risk resulting from the inability of the other party to meet the terms of the agreements relating to the Group's financial instruments is significantly limited. The Group grants loans only to related parties. Furthermore, the related parties to which the Group has granted loans are subject to preliminary share purchase agreements that provide for repayment of these loans by the purchasing party.

43. Characteristics of financial instruments

The following table provides a comparison of the carrying amounts and fair values of all of the Group's financial instruments that are carried at amounts other than fair value in the consolidated financial statements, by category of assets and liabilities.

	Carrying amount		Fair value	
	31/12/2022	31/12/2021	31/12/2022	31/12/2021
Financial assets				
Cash	382,017,178.81	154,270,545.25	382,017,178.81	154,270,545.25
Trade and services receivables	45,636,268.47	9,694,009.20	45,636,268.47	9,694,009.20
Loan notes	0.00	0.00	0.00	0.00
Financial assets held for sale	0.00	0.00	0.00	0.00
Long-term loans granted	31,673,630.17	27,836,741.21	31,673,630.17	27,836,741.21
Shares	0.00	3,351.28	0.00	3,351.28

Long-term receivables	41,024,065.76	14,232,205.60	41,024,065.76	14,232,205.60
Total:	500,351,143.21	206,036,852.54	500,351,143.21	206,036,852.54
Financial liabilities				
Overdraft facility	0.00	0.00	0.00	0.00
Trade liabilities	49,374,318.73	20,878,926.13	49,374,318.73	20,878,926.13
Liabilities arising from issuance of debt securities	453,852,000.00	454,446,000.00	453,852,000.00	454,446,000.00
Interest-bearing bank loans and advances:	1,171,928,200.35	892,569,841.01	1,171,928,200.35	892,569,841.01
- Liabilities under finance leases and hire purchase contracts	2,340,631.64	2,377,254.77	2,340,631.64	2,377,254.77
- Loans and borrowings bearing interest at a variable rate	1,169,587,568.71	890,192,586.24	1,169,587,568.71	890,192,586.24
- Loans and borrowings bearing interest at a fixed rate	0.00	0.00	0.00	0.00
Total:	2,847,082,719.44	1,367,894,767.14	2,847,082,719.44	1,367,894,767.14

44. Events after the balance sheet date

On 19 January 2024, the Group companies entered into a project finance loan agreement with BNP Paribas Bank Polska S.A. for PLN 106.2 million. The loan will be used for the construction of photovoltaic power plants with a total capacity of 32.7 MWp.

On 30 January 2024, the Group entered into agreements to sell 100% of shares of nine Polish project companies, including two conditional agreements. The transaction involves photovoltaic projects with a total peak capacity of 69 MW. The transaction is in line with the Group's long-term goals of partial asset rotation and eventually increasing the number of PV projects. As part of the asset rotation strategy,, in February 2024 the Group also finalized the acquisition of a company with secured connection conditions for 27 MWp PV farm projects. In addition, on 3 April 2024, the Group entered into a conditional agreement to acquire 31 shares (representing 50.82% of the share capital) in Torp Energy Bis sp. z o.o., which holds the rights to a PV power plant project with a total capacity of 162 MWp. The entry into force of the agreement is subject to obtaining a decision from the President of the Office of Competition and Consumer Protection regarding the concentration. The project owned by the company subject to the conditional sale agreement has secured properties and issued grid connection conditions.

On February 5, 2024, there was a change in the Supervisory Board of the controlling entity R.Power S.A. The Board accepted the resignation of Maciej Tarasiuk from the position of Member of the Supervisory Board. At the same time, Ms. Mary Bernadette Seely was appointed to serve as a Member of the Supervisory Board for a three-year term.

*Przemysław Pięta - President of the
Management Board
person responsible for drawing up the
report*

*Tomasz Sęk - Member of the Management
Board*

*Klaudiusz Kalisz - Member of the
Management Board*